

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/13/2016

Document Number:

685300479

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	205240	320853	St John, William (Cal)	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 69805Name of Operator: PETROX RESOURCES INCAddress: P O BOX 2600City: MEEKER State: CO Zip: 81641

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Brown, Walt	970-385-1372	wabrown@fs.fed.us	
Nystrom, Dusty	505-330-1328	nystrow@yahoo.com	All Inspections
Clark, Mike	970-878-5594	mike.petroxcbm@gmail.com	All Inspections
Labowskie, Steve		steve.labowskie@state.co.us	COGCC

Compliance Summary:QtrQtr: NWSW Sec: 30 Twp: 35N Range: 5W**Inspector Comment:**

This inspection report contains corrective actions. See Good House Keeping, Equipment, and Storm Water sections of report for additional comments. See link at end of report for path to downloadable pictures.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
205240	WELL	PR	06/13/2002	OBW	007-06118	USA - AMOCO COM AC 1	TA	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

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Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DEBRIS	ACTION REQUIRED	Majority of location fencing wire has come loose from post and is lying on the ground.	Remove or repair fence and post to comply with Rule 603.f using the Rule 603.f guidance document for further details.	06/23/2016

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:			
Type: Ancillary equipment	# 1	Satisfactory/Action Required:	ACTION REQUIRED
Comment	Wellhead - Casing and Tubing Lines on wellhead are not plugged or capped. There is a rock camp fire ring within 50 feet of wellhead.		
Corrective Action	Install cap or plug to comply with Rule 605.d		Date: 6/23/2016
Type: Deadman # & Marked	# 1	Satisfactory/Action Required:	ACTION REQUIRED
Comment	Only one of four deadmen marked.		
Corrective Action	Remove or mark all guy line anchors to comply with Rule 1003.a		Date: 6/23/2016

Venting:	
Yes/No	NO
Comment	

Flaring:			
Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 205240

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 205240 Type: WELL API Number: 007-06118 Status: PR Insp. Status: TA

Idle WellPurpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: _____

CA: _____

Comment: No production equipment on location but wellhead. Production data shows well as SI and no reported production. Successful MIT performed on well 09/05/2013.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

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Corrective Action: _____		Date: _____	
Reportable: _____	GPS: Lat _____	Long _____	
Proximity to Surface Water: _____		Depth to Ground Water: _____	
<u>Water Well:</u>			
DWR Receipt Num: _____		Owner Name: _____	GPS : _____
<u>Field Parameters:</u>			
Sample Location: _____			
Emission Control Burner (ECB): _____			
Comment: _____			
Pilot: _____		Wildlife Protection Devices (fired vessels): _____	

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: _____	
Comment: _____	
1003a. Waste and Debris removed? <u>Pass</u>	
CM _____	
CA _____	CA Date _____
Unused or unneeded equipment onsite? <u>Pass</u>	
CM _____	
CA _____	CA Date _____
Pit, cellars, rat holes and other bores closed? <u>Pass</u>	
CM _____	
CA _____	CA Date _____
Guy line anchors marked? <u>In</u>	
CM _____	
CA _____	CA Date _____
1003b. Area no longer in use? <u>Pass</u>	Production areas stabilized ? <u>Pass</u>
1003c. Compacted areas have been cross ripped? <u>Pass</u>	
1003d. Drilling pit closed? <u>Pass</u> Subsidence over on drill pit? <u>Pass</u>	
Cuttings management: _____	
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? <u>In</u>	
Production areas have been stabilized? <u>Pass</u>	Segregated soils have been replaced? <u>Pass</u>

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced	Pass	Recontoured	Pass	80% Revegetation	In
1003 f. Weeds Noxious weeds?	P				
Comment:					
Overall Interim Reclamation	In Process				

Date Final Reclamation Started:	_____	Date Final Reclamation Completed:	_____
Final Land Use:	_____		
Reminder:	_____		
Comment:	_____		
Well plugged	_____	Pit mouse/rat holes, cellars backfilled	_____
Debris removed	_____	No disturbance /Location never built	_____
Access Roads	Regraded _____	Contoured _____	Culverts removed _____
	Gravel removed _____		
Location and associated production facilities reclaimed	_____	Locations, facilities, roads, recontoured	_____
Compaction alleviation	_____	Dust and erosion control	_____
Non cropland: Revegetated 80%	_____	Cropland: perennial forage	_____
Weeds present	_____	Subsidence	_____
Comment:	_____		
Corrective Action:	_____		Date _____
Overall Final Reclamation	_____	Well Release on Active Location	<input type="checkbox"/>
		Multi-Well Location	<input type="checkbox"/>

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Fail					
Berms	Fail					
Compaction	Fail	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

Comment:	NE corner has wash where water is flowing off cut slope and flowing across location and down the grade. Possible ditch along bottom of cut slope is full of sediment allowing water to carry sediment across location. Unfilled trench from the wellhead goes N 70' heading down grade and concentrates water flow from the wellhead. Cutslope has 3" - 6" deep rilling with little vegetation to stabilize it.
CA:	Fill trench and repair erosion damage. Install or repair required BMP's per Rule 1002.f. Refer to the 1002.f guidance document for further details.

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685300479	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3862701
685300489	Wash	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3862663

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685300490	Casing valve and 1" valve missing plug.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3862664
685300491	Tubing valve missing plug.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3862665
685300492	Sediment deposit from cut slope.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3862666
685300493	Cut slope erosion	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3862667
685300494	Cut slope rilling	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3862668