

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
05/13/2016
Document Number:
685300479
Overall Inspection:
ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>205240</u>	<u>320853</u>	<u>St John, William (Cal)</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>69805</u>
Name of Operator:	<u>PETROX RESOURCES INC</u>
Address:	<u>P O BOX 2600</u>
City:	<u>MEEKER</u> State: <u>CO</u> Zip: <u>81641</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Brown, Walt	970-385-1372	wabrown@fs.fed.us	
Nystrom, Dusty	505-330-1328	nystrow@yahoo.com	All Inspections
Clark, Mike	970-878-5594	mike.petroxcbm@gmail.com	All Inspections
Labowskie, Steve		steve.labowskie@state.co.us	COGCC

Compliance Summary:

QtrQtr: NWSW Sec: 30 Twp: 35N Range: 5W

Inspector Comment:

This inspection report contains corrective actions. See Good House Keeping, Equipment, and Storm Water sections of report for additional comments. See link at end of report for path to downloadable pictures.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205240	WELL	PR	06/13/2002	OBW	007-06118	USA - AMOCO COM AC 1	TA <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DEBRIS	ACTION REQUIRED	Majority of location fencing wire has come loose from post and is lying on the ground.	Remove or repair fence and post to comply with Rule 603.f using the Rule 603.f guidance document for further details.	06/23/2016

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:				
Type: Ancillary equipment	# 1	Satisfactory/Action Required:	ACTION REQUIRED	
Comment	Wellhead - Casing and Tubing Lines on wellhead are not plugged or capped. There is a rock camp fire ring within 50 feet of wellhead.			
Corrective Action	Install cap or plug to comply with Rule 605.d			Date: 6/23/2016
Type: Deadman # & Marked	# 1	Satisfactory/Action Required:	ACTION REQUIRED	
Comment	Only one of four deadmen marked.			
Corrective Action	Remove or mark all guy line anchors to comply with Rule 1003.a			Date: 6/23/2016

Venting:

Yes/No	NO
Comment	

Flaring:				
Type	Satisfactory/Action Required	Comment	Correct Action	Date:

Predrill

Location ID: 205240

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 205240 Type: WELL API Number: 007-06118 Status: PR Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: _____

CA: _____

Comment: No production equipment on location but wellhead. Producation data shows well as SI and no reported production. Successful MIT performed on well 09/05/2013.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:
 Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment: _____

1003a. Waste and Debris removed? Pass
 CM _____
 CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass
 CM _____
 CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass
 CM _____
 CA _____ CA Date _____

Guy line anchors marked? In
 CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In
 Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Inspector Name: St John, William (Cal)

Top soil replaced Pass Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? P

Comment:

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Fail					
Berms	Fail					
Compaction	Fail	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

S/A/V: **ACTION REQUIRED** Corrective Date: **06/23/2016**

Comment: **NE corner has wash where water is flowing off cut slope and flowing across location and down the grade. Possible ditch along bottom of cut slope is full of sediment allowing water to carry sediment across location. Unfilled trench from the wellhead goes N 70' heading down grade and concentrates water flow from the wellhead. Cutslope has 3" - 6" deep rilling with little vegetation to stabilize it.**

CA: **Fill trench and repair erosion damage. Install or repair required BMP's per Rule 1002.f. Refer to the 1002.f guidance document for further details.**

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685300489	Wash	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3862663
685300490	Casing valve and 1" valve missing plug.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3862664

Inspector Name: St John, William (Cal)

685300491	Tubing valve missing plug.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3862665
685300492	Sediment deposit from cut slope.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3862666
685300493	Cut slope erosion	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3862667
685300494	Cut slope rilling	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3862668