

**FORM
INSP**

Rev
05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/20/2016

Document Number:

680400584

Overall Inspection:

SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>210297</u>	<u>335228</u>	<u>BROWNING, CHUCK</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>100185</u>
Name of Operator:	<u>ENCANA OIL & GAS (USA) INC</u>
Address:	<u>143 DIAMOND AVE</u>
City:	<u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Contact, General		cogcc.inspections@encana.com	

Compliance Summary:

QtrQtr: <u>NWNE</u>		Sec: <u>36</u>		Twp: <u>6S</u>		Range: <u>93W</u>	
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/21/2015	668402863	SI	SI	SATISFACTORY			No
09/15/2014	668402573	SI	SI	SATISFACTORY			No
05/14/2014	668402024	SI	SI	SATISFACTORY	P		No
07/25/2013	670200700	SI	SI	SATISFACTORY			No
07/03/2012	663800416	SI	SI	SATISFACTORY			No
08/17/2011	200318909	RT	SI	SATISFACTORY			No
08/11/2010	200266558	PR	SI	SATISFACTORY			No
08/11/2010	200266562	RT	SI	SATISFACTORY			No
08/12/2009	200217162	RT	SI	SATISFACTORY			No
12/10/2008	200200366	RT	AC	SATISFACTORY			No
07/12/2007	200114794	RT	AC	SATISFACTORY	I	Pass	No
07/19/2006	200093742	RT	AC	SATISFACTORY	I	Pass	No
08/24/2005	200075622	RT	AC	SATISFACTORY		Pass	No
12/03/2002	200035570	PR	PR	SATISFACTORY		Pass	No
06/13/2002	200038426	PR	PR	SATISFACTORY		Pass	No
11/05/1998	500141977	PR	PR			Pass	No
01/02/1996	500141976	ID	SI			Fail	Yes

Inspector Comment:

Routine UIC Inspection.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
159121	UIC DISPOSAL	AC	08/16/2004		-	BENZEL DISPOSAL #1	AC	<input type="checkbox"/>
210297	WELL	SI	03/02/2010	DSPW	045-06053	BENZEL DISPOSAL 1	SI	<input checked="" type="checkbox"/>
262615	WELL	PR	09/04/2002	GW	045-08043	BENZEL 36-3A1 (B36)	PR	<input checked="" type="checkbox"/>
262616	WELL	PR	04/05/2004	GW	045-08044	ALP 25-15A1 (B36)	PR	<input checked="" type="checkbox"/>
262617	WELL	PR	09/04/2002	GW	045-08045	BENZEL 36-2B (B36)	PR	<input checked="" type="checkbox"/>
262618	WELL	PR	08/27/2002	GW	045-08042	BENZEL 36-2A (B36)	PR	<input checked="" type="checkbox"/>
262619	WELL	PR	08/27/2002	GW	045-08041	BENZEL 36-6A (B36)	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____ Drilling Pits: _____ Wells: _____ Production Pits: _____
 Condensate Tanks: _____ Water Tanks: _____ Separators: _____ Electric Motors: _____
 Gas or Diesel Mortors: _____ Cavity Pumps: _____ LACT Unit: _____ Pump Jacks: _____
 Electric Generators: _____ Gas Pipeline: _____ Oil Pipeline: _____ Water Pipeline: _____
 Gas Compressors: _____ VOC Combustor: _____ Oil Tanks: _____ Dehydrator Units: _____
 Multi-Well Pits: _____ Pigging Station: _____ Flare: _____ Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			
Main	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:					
Type: Gas Meter Run	# 1	Satisfactory/Action Required:	SATISFACTORY		
Comment					
Corrective Action				Date:	
Type: Horizontal Heated Separator	# 1	Satisfactory/Action Required:	SATISFACTORY		
Comment	5 well separator				
Corrective Action				Date:	

Facilities:					
<input type="checkbox"/> New Tank	Tank ID: _____				
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	300 BBLS	STEEL AST	39.488311,-107.722024	
S/AR	SATISFACTORY		Comment: 1-24 bbl horizontal Methanol tank on stands inside berms		
Corrective Action:				Corrective Date:	

Paint	
Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					

Venting:	
Yes/No	NO
Comment	

Flaring:				
Type		Satisfactory/Action Required		
Comment:				
Corrective Action:			Correct Action Date:	

Predrill

Location ID: 210297

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 210297 Type: WELL API Number: 045-06053 Status: SI Insp. Status: SI

Underground Injection Control

UIC Violation: _____

Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg 800
(e.g. 30 psig or -30" Hg)

Previous Test Pressure _____ MPP _____
Inj Zone: CZ-CR

TC: Pressure or inches of Hg 0

Previous Test Pressure _____ Last MIT: 09/15/2014

Brhd: Pressure or inches of Hg 0

Previous Test Pressure _____ AnnMTRReq: _____

Comment: Routine UIC Inspection. Well shut in. No active injection at time of inspection.

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Facility ID: 262615 Type: WELL API Number: 045-08043 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 262616 Type: WELL API Number: 045-08044 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 262617 Type: WELL API Number: 045-08045 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 262618 Type: WELL API Number: 045-08042 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 262619 Type: WELL API Number: 045-08041 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS: _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? Pass

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder:

Comment:

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation _____

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Gravel	Pass	MHSP	Pass	

S/A/V: SATISFACTOR

Corrective Date: _____

Y _____

Comment:

CA:

Pits: NO SURFACE INDICATION OF PIT