



Daily P&A Report

Well Name: Stanley 14-23 P&A

Date: 1/8/2014
Report #: 5.0
AFE #: 313322
API #: 05-123-10707

Field Name NIOBRARA SHALE	API/UWI 05-123-10707	Drilling Permit # 05-123-10707	State Plane (E/W - X) (ft) 104	State Plane (N/S - Y) (ft) 41
Contractor WORKOVER UNIT	Rig Number SELECT RIG	County WELD	State/Province COLORADO	Well Configuration Type NA

Daily Operations: 1/7/2014 06:00 - 1/8/2014 06:00				
Job Category PLUG & ABANDON	AFE Number 313322	Daily Field Est Total (Cost) 12,205	Cum Field Est To Date (Cost) 35,268	Total AFE + Supp Amount (Cost) 102,094
Temperature (°F) -5	Weather CLEAR	Road Condition GOOD	Tubing Pressure (psi)	Casing Pressure (psi)
Original KB Elevation (ft)				

24 HR Operation Summary
WARM UP EQUIPMENT.. TIH TO 577".. SWFN DRAIN PUMPS AND LINES

Remarks

Daily Contacts		
Job Contact: DON BEAVER	Title: WSS	Phone Mobile: 720-281-7245

Time Log				
Start Time	End Time	Dur (hr)	Code 2	Com
06:00	07:00	1.0	Other	CREW TRAVEL TO LOCAATION
07:00	08:30	1.5	Rig Operations	WARM UP EQUIPMENT. HOLD A SAFETY MEETING GOING OVER JSA
08:30	17:00	8.5	Rig Operations	BEGIN WASHING DOWN, TAG CEMENT @ 5' DRILL TO 35' AND FELL THRE.. WASHIING DOWN HITTING DEBRIS.. WASH DOWN TO 577' W/ 10 JTS 2 7/8" TBG. 8 3 1/2 DC'S.. NEW 6 1/4 TRI CONE BIT..
17:00	18:00	1.0	Rig Operations	PUMP POLY SWEEP.. TOH INTO SURFACE CSG. SWI..
18:00	19:00	1.0	Other	CREW TRAVEL TO YARD
19:00	06:00	11.0	Secure Well For Night	SWFN

Casing Strings					
Csg Des	Set Depth (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade

Daily Costs					
Cost Des	Code 1	Code 2	Field Est (Cost)	Vendor	Product Description
Contingency	185	199	2,441.00		
Wellsite Consultants / Prof Service	185	120	1,500.00	DON BEAVER	
Equipment Rental	185	118	150.00	SEC TRAILER	
Completion Rig	185	106	4,200.00	SELECT WELL SERVICE	
Equipment Rental	185	118	2,214.00	PEAK RENTALS	
Bits, Reamers, Stabilizers, DH Tool	185	109	1,000.00	DOWNHOLE TOOLS	
Equipment Rental	185	118	700.00	CENTENNIAL TOOLS	



Daily P&A Report

Well Name: Stanley 14-23 P&A

Date: 1/9/2014
Report #: 6.0
AFE #: 313322
API #: 05-123-10707

Field Name NIOBRARA SHALE	API/UWI 05-123-10707	Drilling Permit # 05-123-10707	State Plane (E/W - X) (ft) 104	State Plane (N/S - Y) (ft) 41
Contractor WORKOVER UNIT	Rig Number SELECT RIG	County WELD	State/Province COLORADO	Well Configuration Type NA

Daily Operations: 1/8/2014 06:00 - 1/9/2014 06:00				
Job Category PLUG & ABANDON	AFE Number 313322	Daily Field Est Total (Cost) 12,205	Cum Field Est To Date (Cost) 47,473	Total AFE + Supp Amount (Cost) 102,094
Temperature (*F) 10	Weather CLEAR	Road Condition GOOD	Tubing Pressure (psi)	Casing Pressure (psi)
Original KB Elevation (ft)				

24 HR Operation Summary
WARM UP EQUIPMENT.. TIH TO 1368'.. SWFN.. DRAIN PUMPS AND LINES

Remarks

Daily Contacts		
Job Contact: JEFF SCHNEIDER	Title: WSS	Phone Mobile: 970-381-9588

Time Log				
Start Time	End Time	Dur (hr)	Code 2	Com
06:00	07:00	1.0	Other	CREW TRAVEL TO LOCATION.
07:00	08:30	1.5	Rig Operations	WARM UP EQUIPMENT.. HOLD A SAFETY MEETING.. GO OVER JSA
08:30	16:30	8.0	Rig Operations	BEGIN WASHING DOWN, TAG @ 534' WASHIING DOWN HITTING DEBRIS.. WASH DOWN TO 1368'.. CIRCULATED CLEAN AND TOO..
16:30	17:30	1.0	Rig Operations	DRAIN PUMP AND LINES
17:30	18:30	1.0	Other	CREW TRAVEL TO YARD
18:30	06:00	11.5	Secure Well For Night	SWFN

Casing Strings					
Csg Des		Set Depth (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)
					Grade

Daily Costs					
Cost Des	Code 1	Code 2	Field Est (Cost)	Vendor	Product Description
Contingency	185	199	2,441.00		
Wellsite Consultants / Prof Service	185	120	1,500.00	KIRK WILLIAMS	
Equipment Rental	185	118	150.00	SEC TRAILER	
Completion Rig	185	106	4,200.00	SELECT WELL SERVICE	
Equipment Rental	185	118	2,214.00	PEAK RENTALS	
Bits, Reamers, Stabilizers, DH Tool	185	109	1,000.00	DOWNHOLE TOOLS	
Equipment Rental	185	118	700.00	CENTENNIAL TOOLS	



Daily P&A Report

Well Name: Stanley 14-23 P&A

Date: 1/10/2014
Report #: 7.0
AFE #: 313322
API #: 05-123-10707

Field Name NIOBRARA SHALE	API/UWI 05-123-10707	Drilling Permit # 05-123-10707	State Plane (E/W - X) (ft) 104	State Plane (N/S - Y) (ft) 41
Contractor WORKOVER UNIT	Rig Number SELECT RIG	County WELD	State/Province COLORADO	Well Configuration Type NA

Daily Operations: 1/9/2014 06:00 - 1/10/2014 06:00				
Job Category PLUG & ABANDON	AFE Number 313322	Daily Field Est Total (Cost) 17,995	Cum Field Est To Date (Cost) 65,468	Total AFE + Supp Amount (Cost) 102,094
Temperature (°F) 4	Weather CLEAR	Road Condition GOOD	Tubing Pressure (psi) 0.0	Casing Pressure (psi) 0.0
Original KB Elevation (ft)				

24 HR Operation Summary
WASH DOWN WELL TO 5164' TOOHW TBG AND LAY DOWN DRILL COLLARS. TIH TO 5164'. MIX AND PUMPED. 300 SX CEMENT. POOH. WOC.
Remarks

Daily Contacts		
Job Contact: KIRK WILLIAMS	Title: WSS	Phone Mobile: 970-441-0257
Job Contact: DON BEAVER	Title: WSS	Phone Mobile: 720-281-7245

Time Log				
Start Time	End Time	Dur (hr)	Code 2	Com
06:00	07:00	1.0	Other	CREW TRAVEL TO LOCATION.
07:00	08:00	1.0	Rig Operations	START AND WARM UP EQUIPMENT. HOLD A SAFETY MEETING. PERFORM JSA
08:00	09:00	1.0	Rig Operations	TIH X 6 1/4" TRI CONE BIT, X-OVER 8 X 3 1/2" DRILL COLLAR. 34 JT 2 7/8" TBG 1368'. RU POWER SWIVEL. BREAK CIRCULATION.
09:00	10:00	1.0	Rig Operations	DRILL DOWN JTS # 35. FELL IN TO OPEN HOLE @ 1374'. CIRCULATE 10 MINS. SET POWER SWIVEL BACK. RU TBG TONGS.
10:00	11:00	1.0	Rig Operations	TIH/W 5 JTS 2 7/8" P-110 TBG TO 1534'. 40 JTS IN HOLE. CIRCULATE FOR 10 MINS. TIH/W 5 JTS 2 7/8" P-110 TBG TO 1693'. 45 JTS IN HOLE. CIRCULATE FOR 10 MINS. TIH/W 5 JTS 2 7/8" P-110 TBG TO 1852'. 50 JTS IN HOLE. CIRCULATE FOR 10 MINS.
11:00	12:00	1.0	Rig Operations	LOST CIRCULATION. MIX 3 BAGS HULLS. GOT CIRCULATION BACK.
12:00	16:00	4.0	Rig Operations	TIH/W 5 JTS 2 7/8" P-110 TBG TO 2012'. 55 JTS IN HOLE. CIRCULATE FOR 10 MINS. TIH/W 5 JTS 2 7/8" P-110 TBG TO 2172'. 60 JTS IN HOLE. CIRCULATE FOR 10 MINS. TIH/W 5 JTS 2 7/8" P-110 TBG TO 2332'. 65 JTS IN HOLE. CIRCULATE FOR 10 MINS. TIH/W 5 JTS 2 7/8" P-110 TBG TO 2492'. 70 JTS IN HOLE. CIRCULATE FOR 10 MINS. TIH/W 5 JTS 2 7/8" P-110 TBG TO 2652'. 75 JTS IN HOLE. CIRCULATE FOR 10 MINS. TIH/W 5 JTS 2 7/8" P-110 TBG TO 2812'. 80 JTS IN HOLE. CIRCULATE FOR 10 MINS. TIH/W 5 JTS 2 7/8" P-110 TBG TO 2972'. 85 JTS IN HOLE. CIRCULATE FOR 10 MINS. TIH/W 5 JTS 2 7/8" P-110 TBG TO 3132'. 90 JTS IN HOLE. CIRCULATE FOR 10 MINS. TIH/W 5 JTS 2 7/8" P-110 TBG TO 3292'. 95 JTS IN HOLE. CIRCULATE FOR 10 MINS. TIH/W 5 JTS 2 7/8" P-110 TBG TO 3452'. 100 JTS IN HOLE. CIRCULATE FOR 10 MINS. TIH/W 5 JTS 2 7/8" P-110 TBG TO 3612'. 105 JTS IN HOLE. CIRCULATE FOR 10 MINS. TIH/W 5 JTS 2 7/8" P-110 TBG TO 3772'. 110 JTS IN HOLE. CIRCULATE FOR 10 MINS. TIH/W 5 JTS 2 7/8" P-110 TBG TO 3932'. 110 JTS IN HOLE. CIRCULATE FOR 10 MINS.
16:00	17:00	1.0	Rig Operations	PUMP SWEEP CIRCULATE HOLE.
17:00	21:00	4.0	Rig Operations	TIH/W 5 JTS 2 7/8" P-110 TBG TO 4092'. 115 JTS IN HOLE. CIRCULATE FOR 10 MINS. TIH/W 5 JTS 2 7/8" P-110 TBG TO 4252'. 120 JTS IN HOLE. CIRCULATE FOR 10 MINS. TIH/W 5 JTS 2 7/8" P-110 TBG TO 4412'. 125 JTS IN HOLE. CIRCULATE FOR 10 MINS. SHIFT CHANGE. TIH/W 5 JTS 2 7/8" P-110 TBG TO 4572'. 130 JTS IN HOLE. CIRCULATE FOR 10 MINS. TIH/W 5 JTS 2 7/8" P-110 TBG TO 4732'. 140 JTS IN HOLE. CIRCULATE FOR 10 MINS. TIH/W 5 JTS 2 7/8" P-110 TBG TO 4895'. 145 JTS IN HOLE. CIRCULATE FOR 10 MINS. TIH/W 5 JTS 2 7/8" P-110 TBG TO 5058'. 150 JTS IN HOLE. CIRCULATE FOR 10 MINS. DRILLING BECAME HARD, DRILL TO 5164' W/ BHA, 151 JTS. GOT ORDERS TO CEMENT BOTTOM PLUG
21:00	00:00	3.0	Rig Operations	CIRC AND CONDITION HOLE, TOH WITH 2 7/8" TBG, LAY DOWN DRILL 8 DRILL COLLARS
00:00	02:00	2.0	Rig Operations	TIH/W 159 JTS 2 7/8" P-110 TBG. TO 5164'.
02:00	03:00	1.0	Cementing	RU CEMENTERS INC. HOLD SAFETY MEETING.
03:00	04:00	1.0	Cementing	MIX AND PUMPED 300 SX CALSS G NEAT CEMENT. 15.2# PG CEMENT. DISPLACED/W 28 BBLS H2O. TOOHW 40 JTS 2 7/8" TBG.
04:00	06:00	2.0	Rig Operations	WAIT ON CEMENT.

Casing Strings					
Csg Des	Set Depth (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade

Daily Costs					
Cost Des	Code 1	Code 2	Field Est (Cost)	Vendor	Product Description
Contingency	185	199	3,599.00		
Wellsite Consultants / Prof Service	185	120	1,500.00	KIRK WILLIAMS	
Wellsite Consultants / Prof Service	185	120	1,500.00	DON BEAVER	
Equipment Rental	185	118	150.00	SEC TRAILER	
Completion Rig	185	106	7,000.00	SELECT WELL SERVICE	
Equipment Rental	185	118	2,214.00	PEAK RENTALS	
Bits, Reamers, Stabilizers, DH Tool	185	109	1,000.00	DOWNHOLE TOOLS	
Equipment Rental	185	118	700.00	CENTENNIAL TOOLS	
Materials & Supplies	185	138	332.00	WB SUPPLY	



Daily P&A Report

Well Name: Stanley 14-23 P&A

Date: 1/11/2014
Report #: 8.0
AFE #: 313322
API #: 05-123-10707

Field Name NIOBRARA SHALE	API/UWI 05-123-10707	Drilling Permit # 05-123-10707	State Plane (E/W - X) (ft) 104	State Plane (N/S - Y) (ft) 41
Contractor WORKOVER UNIT	Rig Number SELECT RIG	County WELD	State/Province COLORADO	Well Configuration Type NA

Daily Operations: 1/10/2014 06:00 - 1/11/2014 06:00				
Job Category PLUG & ABANDON	AFE Number 313322	Daily Field Est Total (Cost) 31,446	Cum Field Est To Date (Cost) 96,915	Total AFE + Supp Amount (Cost) 102,094
Temperature (°F) 20	Weather CLEAR	Road Condition GOOD	Tubing Pressure (psi) 0.0	Casing Pressure (psi) 0.0
Original KB Elevation (ft)				

24 HR Operation Summary
TIH TAG TOC @ 4802'. TOOHLAY DOWN 137 JTS 2 7/8" TBG. TIH TO 600'. MIX AND PUMP 150 SX CEMENT. GOT CEMENT TO SURFACE. LAY DOWN 18 JTS 2 7/8" TBG. START RIGGING DOWN SUPPORT EQUIPMENT AND CLEAN OUT MUD TANKS.

Remarks

Daily Contacts		
Job Contact: KIRK WILLIAMS	Title: WSS	Phone Mobile: 970-441-0257

Time Log				
Start Time	End Time	Dur (hr)	Code 2	Com
06:00	07:00	1.0	Rig Operations	TIH TAG TOC @ 4802'.
07:00	10:00	3.0	Rig Operations	TOOHLAY DOWN 139 JTS 2 7/8" TBG. NOTE; HAD 3 JTS TBG PACKED OFF WITH CEMENT.
10:00	11:00	1.0	Cementing	TIH 18 JTS 2 7/8" TBG. RU CEMENTERS. MIXED AND PUMPED 260 SX CLASS G NEAT CEMENT/W 03% CALICUM CLORIDE. DID NOT GET CEMENT TO SURFACE. TOOHLW 18 JTS 2 7/8" TBG.
11:00	13:00	2.0	Cementing	WOC.
13:00	14:00	1.0	Cementing	TIHW 12 JTS 2 7/8" TBG TAG TOC @ 390'. TBG. RU CEMENTERS. MIXED AND PUMPED 150 SX CLASS G NEAT CEMENT/W 03% CALICUM CLORIDE. GOT CEMENT TO SURFACE. TOOHLW 12 JTS 2 7/8" TBG. LAY DOWN ON RIG RACKS.
14:00	15:30	1.5	Rig Operations	TOOHLW 12 JTS 2 7/8" TBG LAY DOWN ON RIG RACKS. RD TBG TOOLS AND WORK FLOOR. ND BOP. FILL SURFACE PIPE UP WITH CEMENT.
15:30	17:30	2.0	Rig Operations	RD PUMP AND PSI LINES DRAIN PUMP. RACK OUT PSI LINES. RD HEATERS AND LIGHT PLANTS. MOVE CAT WALK AND PIPE RACKS OFF TO SIDE OF LOCATION. HYDRO VAC MUD TANK AND WASH OUT. NOTE; WILL RD RIG AND MOVE IN THE AM.
17:30	18:30	1.0	Other	CREW TRAVEL
18:30	06:00	11.5	Secure Well For Night	SWFN.

Casing Strings					
Csg Des	Set Depth (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade

Daily Costs					
Cost Des	Code 1	Code 2	Field Est (Cost)	Vendor	Product Description
Contingency	185	199	6,289.25		
Wellsite Consultants / Prof Service	185	120	1,500.00	KIRK WILLIAMS	
Equipment Rental	185	118	150.00	SEC TRAILER	
Completion Rig	185	106	7,000.00	SELECT WELL SERVICE	
Equipment Rental	185	118	2,214.00	PEAK RENTALS	
Bits, Reamers, Stabilizers, DH Tool	185	109	1,000.00	DOWNHOLE TOOLS	
Equipment Rental	185	118	700.00	CENTENNIAL TOOLS	
Cement & Cement Service	185	110	12,593.00	CEMENTERS INC.	



Daily P&A Report

Well Name: Stanley 14-23 P&A

Date: 1/12/2014
Report #: 9.0
AFE #: 313322
API #: 05-123-10707

Field Name NIOBRARA SHALE	API/UWI 05-123-10707	Drilling Permit # 05-123-10707	State Plane (E/W - X) (ft) 104	State Plane (N/S - Y) (ft) 41
Contractor WORKOVER UNIT	Rig Number SELECT RIG	County WELD	State/Province COLORADO	Well Configuration Type NA

Daily Operations: 1/11/2014 06:00 - 1/12/2014 06:00				
Job Category PLUG & ABANDON	AFE Number 313322	Daily Field Est Total (Cost) 750	Cum Field Est To Date (Cost) 97,665	Total AFE + Supp Amount (Cost) 102,094
Temperature (°F) 25	Weather CLEAR	Road Condition GOOD	Tubing Pressure (psi) 0.0	Casing Pressure (psi) 0.0
Original KB Elevation (ft)				

24 HR Operation Summary
FINISH RIGGING DOWN RIG AND LOAD OUT SUPPORT EQUIPMENT MOVE OFF LOCATION.

Remarks

Daily Contacts		
Job Contact: KIRK WILLIAMS	Title: WSS	Phone Mobile: 970-441-0257

Time Log				
Start Time	End Time	Dur (hr)	Code 2	Com
06:00	07:00	1.0	Other	CREW TRAVEL TO LOCATION.
07:00	07:30	0.5	Rig Operations	WARM UP EQUIPMENT.. HOLD A SAFETY MEETING.. GO OVER JSA
07:30	09:30	2.0	Rig Operations	FINISH RIGGING DOWN RIG AND LOAD OUT SUPPORT EQUIPMENT MOVE OFF LOCATION.
09:30	06:00	20.5	Secure Well For Night	SWFN.

Casing Strings					
Csg Des	Set Depth (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade

Daily Costs					
Cost Des	Code 1	Code 2	Field Est (Cost)	Vendor	Product Description
Contingency	185	199	150.00		
Completion Rig	185	106	600.00	SELECT WELL SERVICE	



Daily P&A Report

Well Name: Stanley 14-23 P&A

Date: 1/17/2014
Report #: 10.0
AFE #: 313322
API #: 05-123-10707

Field Name	API/UWI	Drilling Permit #	State Plane (E/W - X) (ft)	State Plane (N/S - Y) (ft)
NIOBRARA SHALE	05-123-10707	05-123-10707	104	41
Contractor	Rig Number	County	State/Province	Well Configuration Type
WORKOVER UNIT	SELECT RIG	WELD	COLORADO	NA

Daily Operations: 1/16/2014 06:00 - 1/17/2014 06:00

Job Category	AFE Number	Daily Field Est Total (Cost)	Cum Field Est To Date (Cost)	Total AFE + Supp Amount (Cost)
PLUG & ABANDON	313322	1,719	99,383	102,094

Temperature (°F)	Weather	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Original KB Elevation (ft)
45	CLEAR WINDY	GOOD	0.0	0.0	

24 HR Operation Summary
DIG OUT SURFACE PIPE. CUT OFF 6' BELOW GL. WELD ON PLATE. BACK FILL IN HOLE. CLEAN LOCATION AND BACK DRAG LOCATION.

Remarks

Daily Contacts

Job Contact: KERRY BYERS	Title: WSS	Phone Mobile: 720-442-3253
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Time Log

Start Time	End Time	Dur (hr)	Code 2	Com
06:00	09:00	3.0	Secure Well For Night	SWFN.
09:00	12:00	3.0	Other	DIG OUT SURFACE PIPE. CUT OFF 6' BELOW GL. WELD ON PLATE. BACK FILL IN HOLE. CLEAN LOCATION AND BACK DRAG LOCATION.
12:00	06:00	18.0	Secure Well For Night	SWFN.

Casing Strings

Csg Des	Set Depth (ftKB)	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade

Daily Costs

Cost Des	Code 1	Code 2	Field Est (Cost)	Vendor	Product Description
Contingency	185	199	343.75		
Wellsite Consultants / Prof Service	185	120	375.00	KERRY BYERS	
Contract Labor & Services	185	119	1,000.00	SELECT FIELD SERVICE	