

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/18/2016

Document Number:

674602500

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 242022 | 318719 | Maclaren, Joe | <input type="checkbox"/> | |

Operator Information:OGCC Operator Number: 46290Name of Operator: K P KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------------|-------|-------------------------------|-----------------|
| Hazard, Ellice | | ellice.hazard@state.co.us | |
| Lara-Mesa, Susana | | cogcc@kpk.com | All Inspections |
| Schlagenhauf, Mark | | mark.schlagenhauf@state.co.us | |

Compliance Summary:QtrQtr: NENW Sec: 6 Twp: 1N Range: 68W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|-------------------------------|----------|----------------|-----------------|
| 04/13/2016 | 681900802 | PR | PR | SATISFACTORY | I | | No |
| 01/27/2016 | 674602321 | PR | EG | AR | | | No |
| 01/25/2016 | 681700079 | PR | EI | AR | | | No |
| 01/09/2014 | 674000270 | PR | FR | SATISFACTORY | I | | No |
| 03/23/2010 | 200238614 | PR | PR | SATISFACTORY | | | Yes |
| 03/09/1999 | 500164789 | CO | PR | | | Fail | Yes |
| 03/03/1998 | 500164788 | PR | PR | | | Pass | No |
| 08/22/1996 | 500164787 | PR | PR | | | Pass | No |

Inspector Comment:

The Actions Required identified from the previous Engineering Inspection doc #674602321 performed on 01/27/2016 have been completed: Well site flowline pressure testing has been completed; Results meet COGCC requirements and are deemed satisfactory. The pressure testing field chart has been uploaded and can be accessed via link(s) at end of report. Note: Any outstanding Actions Required identified on the previous environmental inspection Doc #681700079 performed on 01/25/2016 must be completed. Additional comments are noted at the end of this report. Photo's uploaded.

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------------------|--------|-------------|------------|-----------|---------------------|-------------|-------------------------------------|
| 242022 | WELL | PR | 07/06/2009 | GW | 123-09813 | BECKY 1 | EG | <input checked="" type="checkbox"/> |
| 440332 | SPILL OR RELEASE | CL | 11/21/2014 | | - | SPILL/RELEASE POINT | CL | <input type="checkbox"/> |

Equipment:Location Inventory

Inspector Name: Maclaren, Joe

| | | | |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

Lease Road:

| Type | Satisfactory/Action Required | comment | Corrective Action | Date |
|------|------------------------------|---------|-------------------|------|
| | | | | |

Signs/Marker:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|------|------------------------------|---------|-------------------|---------|
| | | | | |

Emergency Contact Number (S/AR): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|------|------------------------------|---------|-------------------|---------|
| | | | | |

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?

Fencing/:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|------|------------------------------|---------|-------------------|---------|
| | | | | |

Equipment:

| | | |
|-------------------|---|--|
| Type: Flow Line | # 1 | Satisfactory/Action Required: SATISFACTORY |
| Comment | Satisfactory well site pressure testing performed on 2/1/2016; Field chart is attached. | |
| Corrective Action | | Date: _____ |

Facilities:

☐ New Tank

Tank ID: _____

| Contents | # | Capacity | Type | SE GPS |
|--------------------|--------------|----------|--|------------------------|
| PRODUCED WATER | 1 | 100 BBLS | PBV FIBERGLASS | , |
| S/AR | SATISFACTORY | Comment: | Gas emmisions have been controlled at the produced water tank; Repairs have been made to the dump valve at the horizontal separator reducing emissions at produced water tank. | |
| Corrective Action: | | | | Corrective Date: _____ |

Paint

Condition _____

Other (Content) _____

Inspector Name: Maclaren, Joe

Other (Capacity) _____

Other (Type) _____

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|-------------------|----------|---------------------|---------------------|-----------------|
| | | | | |
| Corrective Action | | | | Corrective Date |
| Comment | | | | |

Venting:

| | |
|---------|--|
| Yes/No | |
| Comment | |

Flaring:

| | | | |
|--------------------|--|------------------------------|----------------------|
| Type | | Satisfactory/Action Required | |
| Comment: | | | |
| Corrective Action: | | | Correct Action Date: |

Predrill

Location ID: 242022

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 242022 Type: WELL API Number: 123-09813 Status: PR Insp. Status: EG

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Inspector Name: Maclaren, Joe

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____

Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____

Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____

CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____

CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____

CA Date _____

Guy line anchors marked? _____

CM _____

CA _____

CA Date _____

1003b. Area no longer in use? _____

Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____

Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Inspector Name: Maclaren, Joe

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|---|----------|------------|
| Note: There is a soil pile located approximately 150' east of the produced water tanks. COGCC inspector spoke with the KPK lease operator while on location who thought it was "clean" material that was not re-graded during the excavation closure. The remaining material/ soil pile needs to be appropriately addressed (removed or recontoured). | maclarej | 05/19/2016 |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|--|---|
| 674602509 | Wellhead sign/ Pump Jack | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3860709 |
| 674602510 | Closed excavation, battery and remaining soil pile | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3860710 |
| 674602511 | Soil pile on location | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3860711 |
| 674602512 | Flowline pressure test field chart | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3860712 |