



Geologist Information	
General:	Existing Location, 16 new wells, 4 Existing
Ownership:	Fee Surface/Split Minerals
SUA Status:	Existing SUA
Spacing Units:	2 spacing unit – COC55168 & COC 57580
Adjacent Owners:	BLM

Plan of Development	
Access:	Existing Access to be modified
Drilling:	Efficiency Rig
Cuttings:	Cuttings will be managed in cuttings trench on the southern side of the pad.
SIMOPS:	Yes
Completions:	Completions will frac from the RU 14-6 Frac Pad. Water will be supplied to the RU 14-6 Frac Pad via 1-10" surface poly water supply line that will be laid from the RU 11-7 Pit to the frac pad. Temporary surface water supply line will run from the RU 11-7 pit to the RU 14-6 Frac Pad following existing roads/ROWS. 3-4.5" surface steel frac lines will be laid from the RU 14-6 Frac Pad to the SR 43-12 pad following existing roads/pipeline ROWs.
Flowback:	RU 14-6 pad.
Production:	Separators (5 quads) will be placed in a 90' x 30' area in the north east corner of the pad. Tank area will be expanded to the north to accommodate 1-80bbl blow down tank. A VOC will be set between the tanks and the separators.
Pipeline:	Existing pipelines are adequate.

Legend	
Proposed Road	Temporary Surface Frac Line (3-4.5")
Proposed Production Equipment Area	Temporary Surface Water Supply (10")
Proposed Daylight Line	Existing Water Pipeline
Proposed Pad or Pit	Summit Gas Pipeline
Existing Production Equipment	Existing Road
Existing Limit of Disturbance	Parcel Ownership (from Garfield County)
	Existing Pad

WPX Energy Rocky Mountain, LLC

SR 43-12 Plan of Development
T7S R93W, Section 12

Date Prepared: April 28, 2016

