

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/08/2016

Document Number:

671000400

Overall Inspection:

SATISFACTORY w/ CMT
or AR**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334256	334256	LUJAN, CARLOS	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 62340Name of Operator: NATIONAL FUEL CORPORATIONAddress: 8400 EAST PRENTICE AVE #735City: GREENWOOD State: CO Zip: 80111-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	Environmental Supervisor, NW
Lujan, Carlos		carlos.lujan@state.co.us	EPS, NW Region
Spencer, Stan		stan.spencer@state.co.us	EPS, NW Region
Busch, Andy		abusch@national-fuel.com	
Grant, Rachael		regulatory@foundationenergy.com	

Compliance Summary:QtrQtr: SESE Sec: 30 Twp: 8S Range: 100W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/05/2016	675202775			SC			No
08/25/2014	675200445			ACTION REQUIRED			No

Inspector Comment:

Inspection conducted to assess status of pit(s) on location during COGCC Form 10 review of National Fuel Corporation assets sale to Foundation Energy. Form 10 will be approved pending determination that all pits are permitted per COGCC Rules and comply with applicable environmental standards. Sunny and cool in the mountains. Mostly dry. Some ponded water from snowmelt. Note: HC-6 and HC-7 share the same pad. This inspection (HC-7) is a repeat of inspection #671000395 (HC-6) because it is not clear what corresponds to well 077 08311 (HC-6) and what corresponds to well 077 08318 (HC-7).

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
119437	PIT	AC	09/23/1999		-	HC-6	AC
119438	PIT	AC	09/23/1999		-	HC-7	AC
119440	PIT	AC	09/23/1999		-	HC-6	AC
119441	PIT		09/23/1999		-	HC-7	
221709	WELL	PR	06/16/2002	GW	077-08311	HUNTERS CANYON-FEDERAL 6	PR
221716	WELL	PR	11/06/1980	GW	077-08318	HUNTERS CANYON-FEDERAL 7	PR

Equipment:Location Inventory

Inspector Name: LUJAN, CARLOS

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/AR): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:

Type:	#	Satisfactory/Action Required:	
Comment			
Corrective Action			Date: _____

Venting:

Yes/No	
Comment	

Flaring:

Type	Satisfactory/Action Required	
Comment:		
Corrective Action:		Correct Action Date: _____

Predrill

Location ID: 334256

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 0 Type: _____ API Number: - Status: _____ Insp. Status: _____

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: The Location has had signage changed to indicate Foundation ownership. There are four pits in the system (2 for HC-6 and 2 for HC-7). On location there are two wells, two unlined pits, and two 95 bbl pw tanks connected to separator at grade within dirt SPCC. One of the adjacent pits ~9'x9'x2' deep is fenced and covered with steel mesh and netting at ground level. Bottom is dry. No fluid is visible in pit. Some vegetation inside. The pit is used as secondary containment for a 225 gal pw tank. No indications of a release from wellhead, separator, or around pit such as staining, odor, free liquids or stressed vegetation. Second pit (15'x15'x2') is fenced and covered with steel mesh and netting at ground level. There is some water but it is unclear if it is pw or snowmelt. No indications of a release such as staining, odor, free liquids or stressed vegetation.

Corrective Action: If pits are out of service, they must be closed in accordance with COGCC Rules

Date: 06/17/2016

Inspector Name: LUJAN, CARLOS

Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	
Water Well:		
DWR Receipt Num: _____	Owner Name: _____	GPS : _____
Field Parameters:		
Sample Location: _____		
Emission Control Burner (ECB): _____		
Comment: _____		
Pilot: _____	Wildlife Protection Devices (fired vessels): _____	

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: _____	
Comment: _____	
1003a. Waste and Debris removed? _____	
CM _____	
CA _____	CA Date _____
Unused or unneeded equipment onsite? _____	
CM _____	
CA _____	CA Date _____
Pit, cellars, rat holes and other bores closed? _____	
CM _____	
CA _____	CA Date _____
Guy line anchors marked? _____	
CM _____	
CA _____	CA Date _____
1003b. Area no longer in use? _____	Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____	
1003d. Drilling pit closed? _____	
Subsidence over on drill pit? _____	
Cuttings management: _____	
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____	
Production areas have been stabilized? _____	Segregated soils have been replaced? _____
RESTORATION AND REVEGETATION	
<u>Cropland</u>	
Top soil replaced _____	Recontoured _____
	Perennial forage re-established _____
<u>Non-Cropland</u>	
Top soil replaced _____	Recontoured _____
	80% Revegetation _____

Inspector Name: LUJAN, CARLOS

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
671000400	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3859375
671000401	Pit #1	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3859334
671000402	Pit #2 and PW tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3859335
671000403	Pit # 1 as secondary containment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3859336
671000404	Pit #2 with water	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3859337