

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 401049492

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10399  
 2. Name of Operator: NIGHTHAWK PRODUCTION LLC  
 3. Address: 1805 SHEA CENTER DR #290  
 City: HIGHLANDS State: CO Zip: 80129  
 4. Contact Name: Joyce Henkin  
 Phone: (303) 407-9609  
 Fax: (303) 4078790  
 Email: joycehenkin@nighthawkenergy.com

5. API Number 05-073-06562-00  
 6. County: LINCOLN  
 7. Well Name: TELLURIDE  
 Well Number: 13-2  
 8. Location: QtrQtr: SWSW Section: 2 Township: 6S Range: 54W Meridian: 6  
 9. Field Name: ARIKAREE CREEK Field Code: 2914

Completed Interval

FORMATION: LANSING-KANSAS CITY Status: ABANDONED Treatment Type: WELLBORE/COMPLETION

Treatment Date: End Date: Date of First Production this formation: Perforations Top: 6858 Bottom: 7224 No. Holes: 68 Hole size: 44/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

Resubmitting LKC due to typo submitted on last form CIBP set at 6930' not 6190' with 2 sacks of cement

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Formation squeezed

Date formation Abandoned: 04/26/2016 Squeeze: [X] Yes [ ] No If yes, number of sacks cmt 40

\*\* Bridge Plug Depth: 6930 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

Comment:

Correction is needed.

Submitted incorrect CIBP depth -

6,930' with 2 sacks not 6,190'. This was done 3-11-14

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joyce Henkin

Title: Production Tech Date: \_\_\_\_\_ Email joycehenkin@nighthawkenergy.com

### Attachment Check List

**Att Doc Num**      **Name**

401049497	WELLBORE DIAGRAM
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)