

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
05/17/2016
Document Number:
673901687
Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

| | | | | | |
|---------------------|---------------|---------------|----------------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | <u>428586</u> | <u>310699</u> | <u>MONTOYA, JOHN</u> | <input type="checkbox"/> | |

Operator Information:

OGCC Operator Number: 100322
 Name of Operator: NOBLE ENERGY INC
 Address: 1625 BROADWAY STE 2200
 City: DENVER State: CO Zip: 80202

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|-------|---|------------------------|
| | | <u>nbl_djbu_Inspections@nblenergy.com</u> | <u>All Inspections</u> |

Compliance Summary:

QtrQtr: SWSW Sec: 9 Twp: 3N Range: 64W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|-------------------|------------------|------------|-------------|-------------------------------|----------|----------------|-----------------|
| <u>11/03/2015</u> | <u>671105717</u> | <u>PR</u> | <u>PR</u> | <u>SATISFACTORY</u> | | | <u>No</u> |

Inspector Comment:

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|---------------|-------------|-----------|-------------------|------------|------------------|----------------------------|-------------|-------------------------------------|
| <u>296626</u> | <u>WELL</u> | <u>PR</u> | <u>06/18/2008</u> | <u>OW</u> | <u>123-26826</u> | <u>FRONT RANGE D 09-33</u> | <u>PR</u> | <input checked="" type="checkbox"/> |
| <u>428585</u> | <u>WELL</u> | <u>PR</u> | <u>10/09/2012</u> | <u>OW</u> | <u>123-35418</u> | <u>FRONT RANGE D09-32D</u> | <u>PR</u> | <input checked="" type="checkbox"/> |
| <u>428586</u> | <u>WELL</u> | <u>PR</u> | <u>10/09/2012</u> | <u>OW</u> | <u>123-35419</u> | <u>FRONT RANGE D09-25D</u> | <u>PR</u> | <input checked="" type="checkbox"/> |
| <u>428588</u> | <u>WELL</u> | <u>PR</u> | <u>03/11/2015</u> | <u>OW</u> | <u>123-35420</u> | <u>FRONT RANGE D09-20D</u> | <u>PR</u> | <input checked="" type="checkbox"/> |

Equipment:

Location Inventory

| | | | |
|-----------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: <u>4</u> | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Motors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

| Lease Road: | | | | |
|--------------------|------------------------------|---------|-------------------|------|
| Type | Satisfactory/Action Required | comment | Corrective Action | Date |
| Main | SATISFACTORY | | | |

| Signs/Marker: | | | | |
|----------------------|------------------------------|---------|-------------------|---------|
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| BATTERY | SATISFACTORY | | | |

Emergency Contact Number (S/AR): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

| Good Housekeeping: | | | | |
|---------------------------|------------------------------|---------|-------------------|---------|
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| | | | | |

| Spills: | | | | |
|--|------|--------|-------------------|---------|
| Type | Area | Volume | Corrective action | CA Date |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

| Fencing/: | | | | |
|------------------|------------------------------|----------------------------------|-------------------|---------|
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| WELLHEAD | SATISFACTORY | rod iron fences around wellheads | | |

| Equipment: | | | | | |
|--------------------|-----|-------------------------------|--------------|-------|--|
| Type: Plunger Lift | # 4 | Satisfactory/Action Required: | SATISFACTORY | | |
| Comment | | | | | |
| Corrective Action | | | | Date: | |

| Venting: | |
|-----------------|----|
| Yes/No | NO |
| Comment | |

| Flaring: | | | | | |
|--------------------|-------------------|------------------------------|--------------|----------------------|--|
| Type | Ignitor/Combustor | Satisfactory/Action Required | SATISFACTORY | | |
| Comment: | | | | | |
| Corrective Action: | | | | Correct Action Date: | |

| Predrill | | | | |
|----------------------|---------------|-----------------|--|--|
| Location ID: | <u>428586</u> | | | |
| Lease Road Adeq.: | Pads: | Soil Stockpile: | | |
| S/AR: | | | | |
| Corrective Action: | Date: | CDP Num.: | | |
| Form 2A COAs: | | | | |
| S/AR: | Comment: | | | |

CA: Date:

Wildlife BMPs:

| BMP Type | Comment |
|--|---|
| Material Handling and Spill Prevention | Spill Prevention Control and Countermeasures (SPCC) plans are in place to address any possible spill associated with Oil & Gas operations throughout the state of Colorado in accordance with CFR 112. |
| General Housekeeping | Housekeeping will consist of neat and orderly storage of materials and fluids. Wastes will be temporarily stored in sealed containers and regularly collected and disposed of at offsite, suitable facilities. If spills occur prompt cleanup is required to minimize any commingling of waste materials with stormwater runoff. Routine maintenance will be limited to fueling and lubrication of equipment. Drip pans will be used during routine fueling and maintenance to contain spills or leaks. Any waste product from maintenance will be containerized and transported offsite for disposal or recycling. There will be no major equipment overhauls conducted onsite. Equipment will be transported offsite for major overhauls. Cleanup of trash and discarded materials will be conducted at the end of each work day. Cleanup will consist of patrolling the roadway, access areas, and other work areas to pickup trash, scrap debris, other discarded materials, and any contaminated soil. These materials will be disposed of properly. |
| Storm Water/Erosion Control | Stormwater management plans (SWMP) are in place to address construction, drilling and operations associated with Oil & Gas development throughout the state of Colorado in accordance with Colorado Department of Public Health and Environment (CDPHE) General Permit No. COR- 038637. BMP's will be constructed around the perimeter of the site prior to, or at the beginning of construction. BMP's used will vary according to the location, and will remain in place until the pad reaches final reclamation. |

S/AR: Comment:

CA: Date:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: Address:
 Phone Number: Cell Phone:

Operator Rep. Contact Information:

Landman Name: Phone Number:
 Date Onsite Request Received: Date of Rule 306 Consultation:

Request LGD Attendance:

LGD Contact Information:

Name: Phone Number: Agreed to Attend:

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 296626 Type: WELL API Number: 123-26826 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 428585 Type: WELL API Number: 123-35418 Status: PR Insp. Status: PR

Producing Well

Comment: pr

Facility ID: 428586 Type: WELL API Number: 123-35419 Status: PR Insp. Status: PR

Producing Well

Comment: pr

Facility ID: 428588 Type: WELL API Number: 123-35420 Status: PR Insp. Status: PR

Producing Well

Comment: pr

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: IRRIGATED
 Comment: _____
 1003a. Waste and Debris removed? _____
 CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____
 CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____

CM _____
 CA _____ CA Date _____

Guy line anchors marked? _____

CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|--|----------|------------|
| intermitter controllers on all 4 wellheads, document # 671105717, dated 11/3/15 oil stained pea gravel has been cleaned up nd hauled off | montoyaj | 05/17/2016 |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|---------------------|---|
| 673901687 | INSPECTION APPROVED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3858144 |