

# CEMENT JOB REPORT



<b>CUSTOMER</b> BAYSWATER EXPLORATION &			<b>DATE</b> 08-FEB-16		<b>F.R. #</b> 10011192442			<b>SERV. SUPV.</b> STEPHEN J CARDOS									
<b>LEASE &amp; WELL NAME</b> Albrighton L-10HN - API 05123425040000			<b>LOCATION</b> 10-6N-64W			<b>COUNTY-PARISH-BLOCK</b> Weld Colorado											
<b>DISTRICT</b> Brighton			<b>DRILLING CONTRACTOR RIG #</b> Frontier 8			<b>TYPE OF JOB</b> Long String											
<b>SIZE &amp; TYPE OF PLUGS</b>		<b>LIST-CSG-HARDWARE</b>			<b>MECHANICAL BARRIERS</b>			<b>MD</b>	<b>TVD</b>	<b>HANGER TYPES</b>		<b>MD</b>	<b>TVD</b>				
Cement Plug, Rubber, Top 5-1/2 in		Float Shoe 5-1/2 - 8rd			N/A			0	0	N/A		0	0				
		Float Collar, Auto Fill, 5-1/2 - 8rd															
<b>MATERIALS FURNISHED BY BJ</b>				<b>LAB REPORT NO.</b>				<b>PHYSICAL SLURRY PROPERTIES</b>									
								<b>SACKS OF CEMENT</b>	<b>SLURRY WGT PPG</b>	<b>SLURRY YLD FT<sup>3</sup></b>	<b>WATER GPS</b>	<b>PUMP TIME HR:MIN</b>	<b>Bbl SLURRY</b>	<b>Bbl MIX WATER</b>			
FRESH WATER				N/A				0	8.34	0	0	00:00	20				
50:50 Class G/Poz + Adds				C0200716				937	13.8	1.75	8.01	05:28	291.59	178.71			
Fresh Water + Alpha 1427 + Claycare				N/A				0	8.34	0	0	00:00	271.19				
UltraFlush II				N/A				0	11	0	0	00:00	60				
LEAD PLHS RM + Adds								830	12	2.43	13.64	04:30	358.48	269.55			
<b>Available Mix Water</b> 1200		<b>Bbl.</b>		<b>Available Displ. Fluid</b> 1200		<b>Bbl.</b>		<b>TOTAL</b>				1001.26	448.26				
<b>HOLE</b>			<b>TBG-CSG-D.P.</b>						<b>COLLAR DEPTHS</b>								
<b>SIZE</b>	<b>% EXCESS</b>	<b>DEPTH</b>	<b>ID</b>	<b>OD</b>	<b>WGT.</b>	<b>TYPE</b>	<b>MD</b>	<b>TVD</b>	<b>GRADE</b>	<b>SHOE</b>	<b>FLOAT</b>	<b>STAGE</b>					
8.75	25	11745	4.892	5.5	17	CSG	11667	6832	P-110	11667	11662	0					
<b>LAST CASING</b>			<b>PKR-CMT RET-BR PL-LINER</b>			<b>PERF. DEPTH</b>			<b>TOP CONN</b>		<b>WELL FLUID</b>						
<b>ID</b>	<b>OD</b>	<b>WGT</b>	<b>TYPE</b>	<b>MD</b>	<b>TVD</b>	<b>BRAND &amp; TYPE</b>		<b>DEPTH</b>	<b>TOP</b>	<b>BTM</b>	<b>SIZE</b>	<b>THREAD</b>	<b>TYPE</b>	<b>WGT.</b>			
8.9	9.63	36	CSG	1555	1555	NO PACKER		0	0	0	5.5	BUTT	WATER BASED	10.2			
<b>DISPL. VOLUME</b>		<b>DISPL. FLUID</b>		<b>CAL. PSI</b>	<b>CAL. MAX PSI</b>	<b>OP. MAX</b>	<b>MAX TBG PSI</b>		<b>MAX CSG PSI</b>		<b>MIX WATER</b>						
<b>VOLUME</b>	<b>UOM</b>	<b>TYPE</b>		<b>WGT.</b>	<b>BUMP PLUG</b>	<b>TO REV.</b>	<b>SQ. PSI</b>	<b>RATED</b>	<b>Operator</b>	<b>RATED</b>	<b>Operator</b>						
271.2	BBLS	Fresh Water + Alpha		8.34	828	0	0	0	0	10640	8512	FRAC TANK					
<b>Circulation Prior to Job</b>																	
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 1				Circulation Rate: 6 BPM									
Mud Density In: 10.2 LBS/G				Mud Density Out: 10.2 LBS/GAL				PV & YP Mud In: 15				PV & YP Mud Out: 15					
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Units:				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>									
<b>Displacement And Mud Removal</b>																	
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: 2 BBLS													
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: VISUAL													
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES													
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE																	
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 0				Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID									
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD																	
<b>Plugs</b>																	
Number of Attempts by BJ: 0				Competition: 0				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Quantity:					
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES													
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 0 FT				Bottom of Plug: 0 FT									
<b>Squeezes (Update Original Treatment Report for Primary Job)</b>																	
BLOCK SQUEEZE <input type="checkbox"/>				SHOE SQUEEZE <input type="checkbox"/>				TOP OF LINER SQUEEZE <input type="checkbox"/>				PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>					
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				PSI Applied: 0				Fluid Weight: 0 LBS/GAL					
<b>Casing Test (Update Original Treatment Report for Primary Job)</b>																	
Casing Test Pressure: 0 PSI				With 0 LBS/GAL Mud				Time Held: 00 Hours 00 Minutes									
<b>EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE</b>																	

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## Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL	

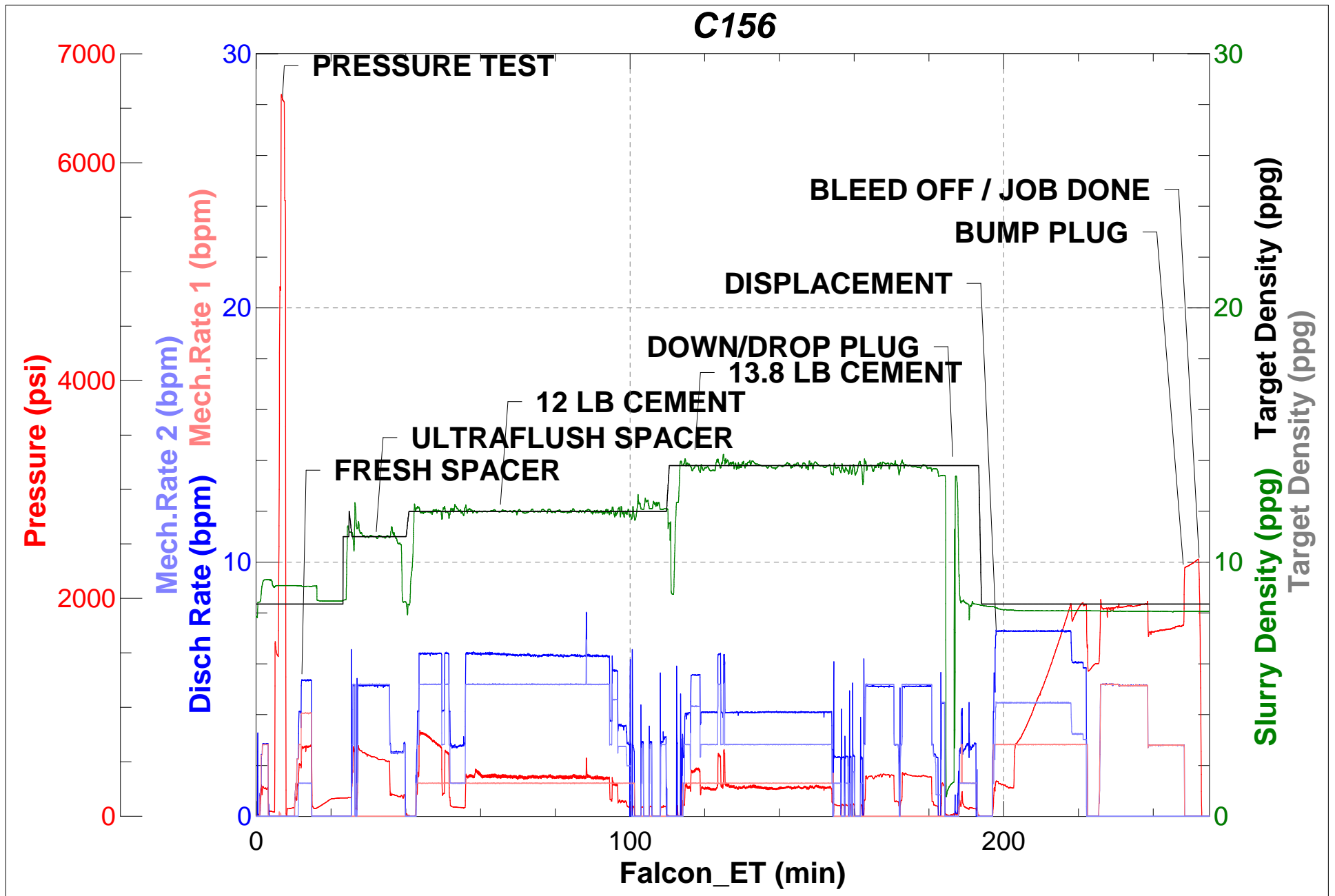
Problems Before Job (I.E. Running Casing, Circulating Well, ETC)  
NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)  
C-SIDE DECK ENGINE HAD SMALL FIRE. THERE WAS MELTED TARP ON THE TURBO AND ENGINE. WHEN THE MELTED TARP IGNITED WE TOOK C-SIDE OFF LINE EXSTINGUISHED FIRE. WE CONTINUED THE JOB WITH B-SIDE DECK ENGINE.

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)  
NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES 6627 PSI	
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
08:00	0	0	0	0	N/A	YARD CALL	
13:16	0	0	0	0	N/A	LEAVE YARD	
17:30	0	0	0	0	N/A	ARRIVE ON LOCATION(RUNNING CASING)	
18:30	0	0	0	0	N/A	SPOT TRUCKS	
18:45	0	0	0	0	N/A	PRE RIG UP SAFETY MEETING	
19:00	0	0	0	0	N/A	RIG UP	
21:45	0	0	0	0	N/A	SAFETY MEETING	
22:00	0	0	0	0	N/A	FINISH RIGGING UP	
22:14	6627	0	0	0	H2O	PRESSURE TEST	
22:17	631	0	5.3	20	H2O	FRESH WATER SPACER	
22:23	583	0	5.2	58	H2O	11 LB ULTRA FLUSH SPACER	
22:46	685	0	6.4	345	CMT	BATCH/WEIGH/PUMP 12 LB CEMENT	
23:59	439	0	5.6	284	CMT	BATCH/WEIGH/PUMP 13.8 LB CEMENT	
01:13	0	0	0	0	H2O	DOWN/WASH UP/RELEASE PLUG	
01:27	1881	0	7.2	150	H2O	DISPLACEMENT	
01:46	1846	0	6	240	H2O	DROP RATE	
02:07	1779	0	2.8	271	H2O	DROP RATE	
02:18	2375	0	0	0	H2O	BUMP PLUG	
02:21	0	0	0	0	H2O	TEST FLOATS/BLEED OFF	
02:21	0	0	0	0	H2O	JOB DONE	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	<u>Service Supervisor Signature:</u>
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	2375	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	48	978	0	Y <input checked="" type="checkbox"/> N	





FIELD RECEIPT NO. 10011192442

CUSTOMER BAYSWATER EXPLORATION & PRODUCTION					CREDIT APPROVAL NO.	PURCHASE ORDER NO.	CUSTOMER NUMBER 20007918 - 00244714	INVOICE NUMBER		
MAIL INVOICE TO		STREET OR BOX NUMBER 730 17TH ST, STE 610			CITY DENVER		STATE Colorado	ZIP CODE 80202		
DATE WORK COMPLETED	MO. 02	DAY 08	YEAR 2016	BHI REPRESENTATIVE STEPHEN J CARDOS	WELL API NO: 05123425040000	WELL TYPE : New Well				
DISTRICT PP, BRIGHTON					JOB DEPTH (ft) 11,666	WELL CLASS : Oil				
WELL NAME AND NUMBER Albrighton L-10HN					TD WELL DEPTH (ft) 11,673	GAS USED ON JOB : No Gas				
WELL LOCATION :		LEGAL DESCRIPTION 10-6N-64W			COUNTY/PARISH Weld	STATE Colorado	JOB TYPE CODE : Long String			
PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100021	Class G Cement				sacks	469	31.800	14,914.20	78%	3,281.12
100112	Calcium Chloride				lbs	300	1.290	387.00		387.00
100121	Silica Flour				lbs	15742	0.590	9,287.78	78%	2,043.31
100283	R-3				lbs	145	3.840	556.80	78%	122.50
100295	Cello Flake				lbs	208	5.100	1,060.80	78%	233.38
100317	Poz (Fly Ash)				sacks	469	14.200	6,659.80	78%	1,465.16
100356	Barite - Sacked				lbs	9000	0.630	5,670.00	78%	1,247.40
100404	Sodium Chloride				lbs	100	0.520	52.00		52.00
398117	Ultra Flush II System				bbbls	60	213.500	12,810.00	82%	2,305.80
411402	ALPHA 1427				gals	15	160.500	2,407.50	78%	529.65
424509	FP-13L				gals	5	187.500	937.50		937.50
488019	FP-6L				gals	20	104.250	2,085.00	78%	458.70
488353	CSE-2				lbs	9370	1.700	15,929.00	78%	3,504.38
488449	Bentonite II				lbs	1575	0.440	693.00	78%	152.46
499632	Granulated Sugar				lbs	50	3.840	192.00		192.00
499705	ASA-301				lbs	447	20.250	9,051.75	78%	1,991.39
499767	FL-63				lbs	1511	72.000	108,792.00	89%	11,967.12
ARRIVE LOCATION :	MO. 02	DAY 08	YEAR 2016	TIME 17:30	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP. SCOTT					CUSTOMER AUTHORIZED AGENT				X	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS									CUSTOMER AUTHORIZED AGENT	



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PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
L398619-00	Premium Lite High Strength RM				sacks	830	57.800	47,974.00	78%	10,554.28
L488515-330OW	ClayCare, 330 gl tote				gals	30	147.000	4,410.00	78%	970.20
	SUB-TOTAL FOR Product Material							243,870.13	82.62%	42,395.35
VP001	Cement Svcs LS Equip 50 miles or less				ea	1	12,150.000	12,150.00	0%	12,150.00
	SUB-TOTAL FOR Equipment							12,150.00	0%	12,150.00
	FIELD ESTIMATE							256,020.13	78.69%	54,545.35
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CUSTOMER REP. SCOTT					CUSTOMER AUTHORIZED AGENT				X	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS									CUSTOMER AUTHORIZED AGENT	