

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:  
401000946

Date Received:

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10261 Contact Name: Paul Gottlob  
 Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (720) 420-5747  
 Address: 730 17TH ST STE 610 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202

API Number 05-123-42504-00 County: WELD  
 Well Name: Albrighton Well Number: L-10HN  
 Location: QtrQtr: SWSW Section: 10 Township: 6N Range: 64W Meridian: 6  
 Footage at surface: Distance: 1170 feet Direction: FSL Distance: 1243 feet Direction: FWL  
 As Drilled Latitude: 40.496614 As Drilled Longitude: -104.541259

GPS Data:  
 Date of Measurement: 03/22/2016 PDOP Reading: 1.2 GPS Instrument Operator's Name: ALEC SHULL

\*\* If directional footage at Top of Prod. Zone Dist.: 570 feet. Direction: FSL Dist.: 2523 feet. Direction: FWL  
 Sec: 10 Twp: 6N Rng: 64W  
 \*\* If directional footage at Bottom Hole Dist.: 476 feet. Direction: FNL Dist.: 2576 feet. Direction: FWL  
 Sec: 10 Twp: 6N Rng: 64W

Field Name: WATTENBERG Field Number: 90750  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 02/01/2016 Date TD: 02/07/2016 Date Casing Set or D&A: 02/09/2016  
 Rig Release Date: 03/07/2016 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 11673 TVD\*\* 6832 Plug Back Total Depth MD 11673 TVD\*\* 6832  
 Elevations GR 4808 KB 4831 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
MWD, Mud, CBL, O.H. Logging Exception for API# 05-123-37282

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	43	0	80	400	0	80	VISU
SURF	13+1/2	9+5/8	36	0	1,541	700	0	1,541	VISU
1ST	8+3/4	5+1/2	17	0	11,667	1,767	90	11,667	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,920		NO	NO	
SUSSEX	4,647	4,891	NO	NO	
SHARON SPRINGS	6,980		NO	NO	
NIOBRARA	7,086		NO	NO	

Comment:

The distance for the Section from north to south in the W/2 is averaged from the west side and center measurements when figuring the TPZ footages as permitted. The Interpolated TPZ is planned at a depth of 7370' (which gives the Permitted distance FSL & this will be the Top Perforations) - any changes to this will be reported on the Form 5A.  
 O.H. Logging Exception for API#05-123-37282, Form 4 Doc # 400962988, approved 1/7/2016.  
 Of this pad of 12 permitted wells, 6 were drilled, each from the slot to the west of the permitted slot, thus requiring an additional slot A to be added to the west end and the original slot L to be abandoned. The L-10HN was drilled from the surface slot of the K-10HC - thus on the Well Information Tab, surface footages are from the K slot, and the TPZ and BHL footages were calculated from the K slot.  
 An As Built Survey Plat is attached as well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Paul Gottlob

Title: Regulatory & Engin. Tech. Date: \_\_\_\_\_ Email: paul.gottlob@iptenergyservices.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
401002350	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401002373	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
401002356	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401002378	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401002379	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401026711	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401026713	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401036088	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401036089	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401036091	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401048714	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)