

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number:  
401000939

Date Received:

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10261 Contact Name: Paul Gottlob  
 Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (720) 420-5747  
 Address: 730 17TH ST STE 610 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202

API Number 05-123-42502-00 County: WELD  
 Well Name: Albrighton Well Number: I-10HN  
 Location: QtrQtr: SWSW Section: 10 Township: 6N Range: 64W Meridian: 6  
 Footage at surface: Distance: 1171 feet Direction: FSL Distance: 1198 feet Direction: FWL  
 As Drilled Latitude: 40.496614 As Drilled Longitude: -104.541421

GPS Data:  
 Date of Measurement: 03/22/2016 PDOP Reading: 1.2 GPS Instrument Operator's Name: ALEC SHULL

\*\* If directional footage at Top of Prod. Zone Dist.: 574 feet. Direction: FSL Dist.: 1878 feet. Direction: FWL  
 Sec: 10 Twp: 6N Rng: 64W  
 \*\* If directional footage at Bottom Hole Dist.: 507 feet. Direction: FNL Dist.: 1864 feet. Direction: FWL  
 Sec: 10 Twp: 6N Rng: 64W

Field Name: WATTENBERG Field Number: 90750  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 01/30/2016 Date TD: 02/17/2016 Date Casing Set or D&A: 02/18/2016  
 Rig Release Date: 03/07/2016 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 11519 TVD\*\* 6840 Plug Back Total Depth MD 11519 TVD\*\* 6840  
 Elevations GR 4808 KB 4831 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
MWD, Mud, CBL, O.H. Logging Exception for API# 05-123-37282

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	43	0	80	400	0	80	VISU
SURF	13+1/2	9+5/8	36	0	1,549	700	0	1,549	VISU
1ST	8+1/2	5+1/2	20	0	11,508	2,030	0	11,508	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,835		NO	NO	
SUSSEX	4,657	4,820	NO	NO	
SHARON SPRINGS	6,877		NO	NO	
NIOBRARA	6,983		NO	NO	

Comment:

The distance for the Section from north to south in the W/2 is averaged from the west side and center measurements when figuring the TPZ footages as permitted. The Interpolated TPZ is planned at a depth of 7438' (which gives the closest to Permitted distance FSL & this will be the Top Perforations) - any changes to this will be reported on the Form 5A.  
 O.H. Logging Exception for API#05-123-37282, Form 4 Doc # 400962988, approved 1/7/2016.  
 Of this pad of 12 permitted wells, 6 were drilled, each from the slot to the west of the permitted slot, thus requiring an additional slot A to be added to the west end and the original slot L to be abandoned. The I-10HN was drilled from the surface slot of the H-10HC - thus on the Well Information Tab, surface footages are from the H slot, and the TPZ and BHL footages were calculated from the H slot.  
 An As Built Survey Plat is attached as well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Paul Gottlob

Title: Regulatory & Engin. Tech.

Date: \_\_\_\_\_

Email: paul.gottlob@iptenergyservices.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
401002139	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401002147	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
401002145	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401002222	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401002223	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401017291	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401026695	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401026697	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401036316	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401036317	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401048711	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)