

DRILLING COMPLETION REPORT

Document Number:
401000937

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10261 Contact Name: Paul Gottlob
 Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (720) 420-5747
 Address: 730 17TH ST STE 610 Fax: _____
 City: DENVER State: CO Zip: 80202

API Number 05-123-42494-00 County: WELD
 Well Name: Albrighton Well Number: H-10HC
 Location: QtrQtr: SWSW Section: 10 Township: 6N Range: 64W Meridian: 6
 Footage at surface: Distance: 1171 feet Direction: FSL Distance: 1183 feet Direction: FWL
 As Drilled Latitude: 40.496615 As Drilled Longitude: -104.541475

GPS Data:
 Date of Measurement: 03/22/2016 PDOP Reading: 1.2 GPS Instrument Operator's Name: ALEC SHULL

** If directional footage at Top of Prod. Zone Dist.: 573 feet. Direction: FSL Dist.: 1661 feet. Direction: FWL
 Sec: 10 Twp: 6N Rng: 64W
 ** If directional footage at Bottom Hole Dist.: 493 feet. Direction: FNL Dist.: 1717 feet. Direction: FWL
 Sec: 10 Twp: 6N Rng: 64W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 01/29/2016 Date TD: 02/28/2016 Date Casing Set or D&A: 03/01/2016
 Rig Release Date: 03/07/2016 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 11553 TVD** 6998 Plug Back Total Depth MD 11553 TVD** 6998

Elevations GR 4808 KB 4831 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
MWD, Mud, CBL, O.H. Logging Exception for API# 05-123-37282

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	43	0	80	400	0	80	VISU
SURF	13+1/2	9+5/8	36	0	1,548	695	0	1,548	VISU
1ST	8+3/4	5+1/2	20	0	11,541	2,050	604	11,541	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,806		NO	NO	
SUSSEX	4,418	4,620	NO	NO	
SHARON SPRINGS	6,861		NO	NO	
NIOBRARA	6,949		NO	NO	
FORT HAYS	7,530		NO	NO	
CODELL	7,983		NO	NO	

Comment:

The distance for the Section from north to south in the W/2 is averaged from the west side and center measurements when figuring the TPZ footages as permitted. The Interpolated TPZ is planned at a depth of 7256' (which gives the Permitted distance FSL & this will be the Top Perforations) - any changes to this will be reported on the Form 5A.
O.H. Logging Exception for API#05-123-37282, Form 4 Doc # 400962988, approved 1/7/2016.
Of this pad of 12 permitted wells, 6 were drilled, each from the slot to the west of the permitted slot, thus requiring an additional slot A to be added to the west end and the original slot L to be abandoned. The H-10HC was drilled from the surface slot of the G-10HN - thus on the Well Information Tab, surface footages are from the G slot, and the TPZ and BHL footages were calculated from the G slot.
An As Built Survey Plat is attached as well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Paul Gottlob

Title: Regulatory & Engin. Tech.

Date: _____

Email: paul.gottlob@iptenergyservices.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401002048	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401002087	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401002081	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401002101	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401002102	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401017272	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401026692	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401026693	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401037067	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401037069	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401048710	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)