

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/06/2016

Document Number:

668004402

Overall Inspection:

SATISFACTORY w/ CMT
or AR**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	210092	322269	DURAN, JOHN	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 17210Name of Operator: CINNAMON CREEK OIL & GAS INCAddress: P O BOX 544City: WALSH State: CO Zip: 81090

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Mills, Rick	719-324-5630/719-353-2523	walsh000@centurytel.net	All Inspections
Hasty, Tim	(719) 429-3529/ (719) 340-0329	thhasty@gmail.com	All Inspections
Mills, Hellen		helening1221@yahoo.com	All Inspections

Compliance Summary:QtrQtr: NWSE Sec: 3 Twp: 19S Range: 70W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/23/2015	668003879	PR	PR	SATISFACTORY			No
08/22/2014	668002506	SI	PR	SATISFACTORY	P		No
03/15/2013	668200420	PR	PR	SATISFACTORY	P		No
06/06/2011	200312318	PR	PR	SATISFACTORY			No
12/29/2010	200291019	PR	SI	ACTION REQUIRED			Yes
03/12/2010	200237653	PR	PR	SATISFACTORY			No
11/17/2006	200099445	PR	PR	SATISFACTORY		Pass	No
10/18/1995	500141912	PR	PR			Fail	Yes

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210092	WELL	PR	04/18/2015	OW	043-40029	ALGER 1	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: DURAN, JOHN

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date

☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PUMP JACK	ACTION REQUIRED	Pumpjack has no fence in farm/residential area.	Fence needs to be around pumpjack.	06/13/2016

Equipment:

Type: Ancillary equipment	# 1	Satisfactory/Action Required: SATISFACTORY
Comment	Electrical box on Pole.	
Corrective Action		Date: _____
Type: Pump Jack	# 1	Satisfactory/Action Required: SATISFACTORY
Comment		
Corrective Action		Date: _____

Facilities:

☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS

Inspector Name: DURAN, JOHN

CRUDE OIL	2	100 BBLS	STEEL AST	,	
S/AR	SATISFACTORY	Comment:			
Corrective Action:					Corrective Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action					Corrective Date
Comment					
Venting:					
Yes/No					
Comment					
Flaring:					
Type		Satisfactory/Action Required			
Comment:					
Corrective Action:					Correct Action Date:

Predrill

Location ID: 210092

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 210092 Type: WELL API Number: 043-40029 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat

Long

DWR Receipt Num:

Owner Name:

GPS :

Field Parameters:

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200439373	AESTHETIC S	Labowskie, Steve	Oil derrick has no barrier or fence which keeps people out and the rig secured for operator use only. Operator states there was a fence but "they" took it down. Previous owner who still owns that piece of lot states there was never a fence since early 1970 when she signed lease. Operator exercises no weed control or maintenance of area. Storage tanks are located fairly close to neighbors house. Do not know ordinances about this. Electrical line is exposed from power meter pole box to point at which it enters ground and is above ground and exposed at pump. Operator states the line is buried between tanks and pump and lies on top of flow pipe. It appears to be very shallow. I have concerns about electrical safety and power line being directly over pipe. Shouldn't it be covered with conduit from point A to point B? The operator is hostile and aggressive when questioned and continually accuses people working on trees or irrigation system of violating his property. Derrick and storage containers at far NW corner of property with access road off of Elm St. One derrick and two storage tanks clearly visible in field Residence is 1511 Locust St. at corner of Elm and Locust.	04/18/2016

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____

Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____

CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____

CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____

CA Date _____

Guy line anchors marked? _____

CM _____

CA _____

CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

S/A/V: SATISFACTOR

Corrective Date: _____

Y _____

Comment: _____

CA: _____

Inspector Name: DURAN, JOHN

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment

User

Date

SEE : Fencing

duranj

05/13/2016