

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
05/12/2016
Document Number:
674602481
Overall Inspection:
ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>242122</u>	<u>318765</u>	<u>Maclaren, Joe</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>46290</u>
Name of Operator:	<u>K P KAUFFMAN COMPANY INC</u>
Address:	<u>1675 BROADWAY, STE 2800</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Canfield, Chris		chris.canfield@state.co.us	
Lara-Mesa, Susana		cogcc@kpk.com	All Inspections
Hazard, Ellice		ellice.hazard@state.co.us	
Axelson, John		john.axelson@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Compliance Summary:

QtrQtr: NWSW Sec: 10 Twp: 1N Range: 68W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/22/2015	668703633	PR	PR	SATISFACTORY	I		No
08/23/2013	668701065	PR	PR	SATISFACTORY	P		No
07/13/2009	200223167	PR	PR	ACTION REQUIRED			Yes
07/05/2002	200028351	PR	PR	SATISFACTORY		Pass	No
05/06/1999	500164920	PR	PR			Pass	No
02/05/1996	500164919	PR	PR			Pass	No

Inspector Comment:

On May 12, 2016 COGCC Integrity Inspector Joe Maclaren met with KPK Field Supervisor Jeff Peterson and conducted an engineering field inspection at both the well location and the flowline construction area located S-SW of the intersection of Weld County Road 7 and WCR 12. Approximately 2700 linear feet (per KPK) of flowline running adjacent to the West side of Weld County Road 7 is in process of being removed and replaced. During this field inspection free Crude Oil product was observed in and around the bottom of the flowline excavation SW of the intersection of WCR 12 and WCR 7; Notification of the release was provided to Susana Lara-Mesa of K.P. Kauffman Company (via Phone) and to COGCC EPS staff. Details of this field inspection and the Actions Required identified are located in the Spills, Equipment and Flowline sections of this report. Photo's have been uploaded and can be accessed via the link at the end of this report.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
242122	WELL	PR	03/21/1981	OW	123-09913	UPRR 43 PAN AM I 27	EG	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Inspector Name: Maclaren, Joe

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/AR): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	Flow Line		Crude Oil spill observed in flowline excavation at the Southwest corner of the intersection of Weld County Rd 12 and County Road 7; Contact COGCC EPS staff and file COGCC Form 19 Spill Report documentation; Remove free fluids; Control and contain spills/releases and clean up per Rule 906.a.	05/14/2016
Lube Oil	WELLHEAD	<= 1 bbl	Lube oil release observed from (123-09913) prime mover; Accumulations at wellhead and under pump jack; Remove free fluids; Control and contain spills/releases and clean up.	05/14/2016

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:				
Type		Satisfactory/Action Required:		
Type: Flow Line	# 1	ACTION REQUIRED		
Comment	Flowline leak identified by KPK personnel; Flowline repair in progress along WC Rd 7 and 100' SW of intersection of WC Rd 7 and WC Rd 12; Approximately 2700 linear feet of 2" carbon steel flowline is being replaced with 4" SDR 11 PE 4710 (poly) flowline (per KPK); New poly flowline is being pulled through a casing pipe running N-S along West side Weld County Rd 7 (as the old pipe is being removed).			

Inspector Name: Maclaren, Joe

Corrective Action	Outline root cause of flowline failure on Supplemental Form 19; Conduct flowline pressure testing prior to returning this well to production (Confirm Satisfactory Test); Note: As discussed via phone on 5/12/16 with KPK representative Susana Lara-Mesa, please contact COGCC Integrity Inspector with reasonable notification (Cell# 970-382-1680) in order to witness post repair flowline pressure testing.	Date: 5/20/2016
Type: Prime Mover	# 1	Satisfactory/Action Required: ACTION REQUIRED
Comment	Lube oil release observed from prime mover (pump jack engine/ motor); Accumulations around wellhead and under pump jack.	
Corrective Action	Repair equipment, clean up and prevent future releases.	Date: 5/20/2016

Venting:

Yes/No	
Comment	

Flaring:

Type	Satisfactory/Action Required
Comment:	
Corrective Action:	Correct Action Date:

Predrill

Location ID: 242122

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 242122 Type: WELL API Number: 123-09913 Status: PR Insp. Status: EG

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Inspector Name: Maclaren, Joe

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674602481	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3855529
674602485	KPK Inspection Photo's	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3855528