

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/11/2016

Document Number:

666802134

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	298068	335488	Murray, Richard	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
, Inspections		COGCCInspectionReports@wpxenergy.com	Field Inspections

Compliance Summary:QtrQtr: SWSE Sec: 26 Twp: 6S Range: 94W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/23/2010	200240149	PR	PR	SATISFACTORY			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
298067	WELL	PR	01/31/2010	GW	045-17050	SAVAGE RWF 544-26	PR	<input checked="" type="checkbox"/>
298068	WELL	PR	02/26/2009	GW	045-17052	SAVAGE RWF 543-26	PR	<input checked="" type="checkbox"/>
298069	WELL	PR	12/31/2009	GW	045-17053	SAVAGE RWF 343-26	PR	<input checked="" type="checkbox"/>
298070	WELL	PR	12/31/2009	GW	045-17054	SAVAGE RWF 43-26	PR	<input checked="" type="checkbox"/>
298071	WELL	PR	01/31/2010	GW	045-17055	SAVAGE RWF 434-26	PR	<input checked="" type="checkbox"/>
298072	WELL	PR	01/31/2010	GW	045-17056	SAVAGE RWF 34-26	PR	<input checked="" type="checkbox"/>
298073	WELL	PR	01/31/2010	GW	045-17057	SAVAGE RWF 533-26	PR	<input checked="" type="checkbox"/>
298074	WELL	PR	12/31/2009	GW	045-17058	SAVAGE RMV 47-26	PR	<input checked="" type="checkbox"/>
298075	WELL	PR	01/11/2010	GW	045-17059	SAVAGE RWF 433-26	PR	<input checked="" type="checkbox"/>
298076	WELL	PR	01/31/2010	GW	045-17060	SAVAGE RWF 344-26	PR	<input checked="" type="checkbox"/>

298077	WELL	PR	04/16/2011	GW	045-17061	SAVAGE RWF 44-26	PR	<input checked="" type="checkbox"/>
--------	------	----	------------	----	-----------	------------------	----	-------------------------------------

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
CONTAINERS	SATISFACTORY			
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:

Type: Ancillary equipment	# 3	Satisfactory/Action Required: SATISFACTORY
Comment	2 Chemical units at wellhead, 1 chemical unit at separators	
Corrective Action		Date: _____
Type: Horizontal Heated Separator	# 11	Satisfactory/Action Required: SATISFACTORY

Inspector Name: Murray, Richard

Comment			
Corrective Action			Date:
Type: Plunger Lift	# 11	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Plunger Lift	# 11	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST	39.491632,-107.850643

S/AR	SATISFACTORY	Comment:		
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
-----------	----------

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action				Corrective Date
Comment				

Venting:

Yes/No	YES
Comment	Bradenhead valves open

Flaring:

Type		Satisfactory/Action Required	
Comment:			
Corrective Action:			Correct Action Date:

Predrill

Location ID: 298068

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 298067 Type: WELL API Number: 045-17050 Status: PR Insp. Status: PR

Producing WellComment: **Plunger lift**

Facility ID: 298068 Type: WELL API Number: 045-17052 Status: PR Insp. Status: PR

Producing WellComment: **Plunger lift**

Facility ID: 298069 Type: WELL API Number: 045-17053 Status: PR Insp. Status: PR

Producing WellComment: **Plunger lift**

Facility ID: 298070 Type: WELL API Number: 045-17054 Status: PR Insp. Status: PR

Inspector Name: Murray, Richard

Producing Well

Comment: **Plunger lift**

Facility ID: 298071 Type: WELL API Number: 045-17055 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 298072 Type: WELL API Number: 045-17056 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 298073 Type: WELL API Number: 045-17057 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 298074 Type: WELL API Number: 045-17058 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 298075 Type: WELL API Number: 045-17059 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 298076 Type: WELL API Number: 045-17060 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 298077 Type: WELL API Number: 045-17061 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Inspector Name: Murray, Richard

Emission Control Burner (ECB): N

Comment:

Pilot: Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Waste and Debris removed? Pass

CM
CA CA Date

Unused or unneeded equipment onsite? Pass

CM
CA CA Date

Pit, cellars, rat holes and other bores closed? Pass

CM
CA CA Date

Guy line anchors marked?

CM
CA CA Date

1003b. Area no longer in use? Production areas stabilized ?

1003c. Compacted areas have been cross ripped?

1003d. Drilling pit closed? Subsidence over on drill pit?

Cuttings management:

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing?

Production areas have been stabilized? Segregated soils have been replaced?

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Recontoured Perennial forage re-established

Non-Cropland

Top soil replaced Recontoured 80% Revegetation

1003 f. Weeds Noxious weeds?

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: Date Final Reclamation Completed:

Final Land Use:

Reminder:

Comment:

Inspector Name: Murray, Richard

Well plugged _____	Pit mouse/rat holes, cellars backfilled _____		
Debris removed _____	No disturbance /Location never built _____		
Access Roads _____	Regraded _____	Contoured _____	Culverts removed _____
Gravel removed _____			
Location and associated production facilities reclaimed _____		Locations, facilities, roads, recontoured _____	
Compaction alleviation _____		Dust and erosion control _____	
Non cropland: Revegetated 80% _____		Cropland: perennial forage _____	
Weeds present _____		Subsidence _____	
Comment: _____			
Corrective Action: _____			Date _____
Overall Final Reclamation _____		Well Release on Active Location <input type="checkbox"/>	Multi-Well Location <input type="checkbox"/>

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
Seeding	Pass					
		Culverts	Pass			
		Ditches	Pass			
		Gravel	Pass			

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT