

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: JENNIFER THOMAS

Phone: (720) 929-6808

Fax:

Email: jennifer.thomas@anadarko.com

5. API Number 05-123-41492-00

7. Well Name: ENGLISH FARMS

8. Location: QtrQtr: NENE Section: 8 Township: 1N Range: 65W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 38N-8HZ

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 04/08/2016 End Date: 04/13/2016 Date of First Production this formation: 04/20/2016
Perforations Top: 7730 Bottom: 13267 No. Holes: 640 Hole size: 0.39
Provide a brief summary of the formation treatment: Open Hole: ☐

PERF AND FRAC FROM 7730-13267.
219 BBL ACID, 149,667 BBL SLICKWATER, 149,886 BBL TOTAL FLUID,
656,905# 100 MESH UNSPECIFIED, 3,533,427# 40/70 PREMIUM, 4,190,332# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 149886 Max pressure during treatment (psi): 7427
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.95
Total acid used in treatment (bbl): 219 Number of staged intervals: 28
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 14340
Fresh water used in treatment (bbl): 149667 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 4190332 Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/28/2016 Hours: 24 Bbl oil: 120 Mcf Gas: 150 Bbl H2O: 944
Calculated 24 hour rate: Bbl oil: 120 Mcf Gas: 150 Bbl H2O: 944 GOR: 1250
Test Method: FLOWING Casing PSI: 2300 Tubing PSI: Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1400 API Gravity Oil: 46
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: JENNIFER THOMAS
Title: REG. SPECIALIST Date: Email: jennifer.thomas@anadarko.com

Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

General Comments

User Group Comment Comment Date

Total: 0 comment(s)