

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>JENNIFER THOMAS</u>
2. Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6808</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>jennifer.thomas@anadarko.com</u>

5. API Number <u>05-123-41492-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>ENGLISH FARMS</u>	Well Number: <u>38N-8HZ</u>
8. Location: QtrQtr: <u>NENE</u> Section: <u>8</u> Township: <u>1N</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/08/2016 End Date: 04/13/2016 Date of First Production this formation: 04/20/2016
Perforations Top: 7730 Bottom: 13267 No. Holes: 640 Hole size: 0.39

Provide a brief summary of the formation treatment: Open Hole:

PERF AND FRAC FROM 7730-13267.
219 BBL ACID, 149,667 BBL SLICKWATER, 149,886 BBL TOTAL FLUID,
656,905# 100 MESH UNSPECIFIED, 3,533,427# 40/70 PREMIUM, 4,190,332# TOTAL SAND.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 149886 Max pressure during treatment (psi): 7427
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.95
Total acid used in treatment (bbl): 219 Number of staged intervals: 28
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 14340
Fresh water used in treatment (bbl): 149667 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 4190332 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/28/2016 Hours: 24 Bbl oil: 120 Mcf Gas: 150 Bbl H2O: 944
Calculated 24 hour rate: Bbl oil: 120 Mcf Gas: 150 Bbl H2O: 944 GOR: 1250
Test Method: FLOWING Casing PSI: 2300 Tubing PSI: Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1400 API Gravity Oil: 46
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: _____

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENNIFER THOMAS
Title: REG. SPECIALIST Date: _____ Email: jennifer.thomas@anadarko.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)