

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/04/2016

Document Number:

673713143

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	233168	316915	Sherman, Susan	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 31257Name of Operator: FRITZLER RESOURCES INCAddress: P O BOX 114City: FORT MORGAN State: CO Zip: 80701

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Fritzler, Gene	(970) 867-9388	gfritzler@bresnan.net	

Compliance Summary:QtrQtr: NWNE Sec: 7 Twp: 4S Range: 53W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/10/2015	678200349	PR	PR	ACTION REQUIRED			No
08/13/2013	664001206	PR	PR	ALLEGED VIOLATION			Yes
12/09/2011	658400023	PR	PR	SATISFACTORY			No
12/09/2011	662000043	PR	PR	ALLEGED VIOLATION			Yes
12/09/2011	658400025	PR	PR	SATISFACTORY			No
06/17/2008	200191652	PR	PR	ACTION REQUIRED			Yes
02/25/2008	200127597	PR	PR	ACTION REQUIRED			Yes
10/19/2007	200121187	PR	PR	ACTION REQUIRED			Yes
07/29/2005	200075139	PR	PR	SATISFACTORY		Pass	No
08/15/2001	200019281	ES	PR	ACTION REQUIRED		Fail	Yes

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
117723	PIT	AC	09/23/1999		-	SCOTT BROWN 2	AC
233168	WELL	PR	02/15/2006	OW	121-05192	SCOTT 2	PR
316915	LOCATION	AC	04/14/2009		-	SCOTT-64S53W 7NWNE	AC

Equipment:Location Inventory

Inspector Name: Sherman, Susan

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	ACTION REQUIRED		Maintain section of access road on hill just east of cattle guard.	05/25/2016

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY	Produced water tank has NFPA code. Add contents and quantity to produced water tank.		
CONTAINERS		See stormwater section.		

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PUMP JACK	SATISFACTORY	barbed wire		
LOCATION	SATISFACTORY	barbed wire		

Equipment:

Type: Ancillary equipment	# 3	Satisfactory/Action Required:	SATISFACTORY
Comment	propane tank for VHT, chemical container at wellhead, electric panel at wellhead		
Corrective Action		Date:	
Type: Veritcal Heater Treater	# 1	Satisfactory/Action Required:	SATISFACTORY

Inspector Name: Sherman, Susan

Comment	2 sheds, bird protector, GPS 39.72317, -103.35633, bermed		
Corrective Action			Date:
Type: Pump Jack	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Deadman # & Marked	# 4	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Prime Mover	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment	electric motor		
Corrective Action			Date:

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	200 BBLS	STEEL AST	39.723370,-103.356380

S/AR SATISFACTORY Comment: See stormwater section.
Add bird protectors to stacks/openings on produced water tank.

Corrective Action: _____ Corrective Date: _____

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action _____ Corrective Date _____

Comment _____

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST	39.723370,-103.356380

S/AR ACTION REQUIRED Comment: Two valve leaks, one from each crude oil tank (see attached photos).

Corrective Action: Fix valve leaks. Corrective Date: 05/25/2016

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Sufficient	Base Sufficient	Inadequate

Corrective Action _____ Corrective Date 05/25/2016

Inspector Name: Sherman, Susan

	Maintain berms to achieved tank capacity, remove black pipe in eastern berms (see attached photos).		
Comment	Crude oil tank berms are worn down from the weather. Remove black pipe in eastern tank berm (see attached photo).		

Venting:

Yes/No	
Comment	

Flaring:

Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 233168

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: SATISFACTORY **Comment:** No COAs.

CA: **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:**

CA: **Date:** _____

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: <u>233168</u>	Type: <u>WELL</u>	API Number: <u>121-05192</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well

Comment: PR. Dec 2015 reported to COGCC database. Update production records.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: pasture, eastern most produced water pit ~300 from drainage to the east, stock pond ~750' west of location

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Inspector Name: Sherman, Susan

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Compaction				
Compaction		Gravel	Pass	MHSP	Fail	

S/A/V: **ACTION REQUIRED** Corrective Date: **05/25/2016**

Comment: **Two black drums near wellhead and one blue plastic drum near produced water tank requires labels/secondary containment or remove drums. Rill forming between excavated pit and covered skim pit.**

CA: **Maintain section of access road on hill just east of cattle guard. Install stormwater BMPs between skim pits.**

Pits: ☐ NO SURFACE INDICATION OF PIT

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 39.723220 Long: -103.355430**Lining:**

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:Fencing Type: Livestock Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____Pit (S/A/V): SATISFACTOR Comment: Eight turtles observed swimming in pit.

Corrective Action: _____ Date: _____

Pit Type: Skimming/Settling Lined: _____ Pit ID: _____ Lat: 39.723240 Long: -103.356320**Lining:**Liner Type: Plastic Liner Condition: _____Comment: plastic was used to cover remediated pit**Fencing:**Fencing Type: Livestock Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): _____ Comment: _____

Corrective Action: _____ Date: 05/24/2016Pit Type: Skimming/Settling Lined: NO Pit ID: _____ Lat: 39.723170 Long: -103.356160**Lining:**

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:Fencing Type: Livestock Fencing Condition: Adequate

Comment: _____

Netting:Netting Type: Metal Grid Netting Condition: Good

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: YES 2+ feet Freeboard: _____Pit (S/A/V): SATISFACTOR Comment: _____

Corrective Action: _____ Date: _____

Inspector Name: Sherman, Susan

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 39.723180 Long: -103.355920

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: YES 2+ feet Freeboard: _____

Pit (S/A/V): ACTION Comment: Fix pipe outlet outfall from middle pit to eastern most pit.

Corrective Action: Remove free oil from produced water pit just east of mesh covered skim pit.

Date: 05/11/2016

Monitoring:

Monitoring Type	Comment

COGCC Comments

Comment	User	Date
<u>Remove free oil from produced water pit that is below/east of skim pit within 24 hours of receipt of this inspection. Remove or remediate stained soils on banks of produced water pit. 5/10/2016 roustabout crew working on location.</u>	ShermaSe	05/09/2016
<u>Actions required from inspection #678200349, 12/10/2015 and Form 27, REM/project #9399 still apply for skim pit remediation.</u>		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673713143	INSPECTION APPROVED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3852689
673713169	Fritzler Scott 2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3852675