

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/04/2016

Document Number:

673713143

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 233168 | 316915 | Sherman, Susan | <input type="checkbox"/> | |

Operator Information:OGCC Operator Number: 31257Name of Operator: FRITZLER RESOURCES INCAddress: P O BOX 114City: FORT MORGAN State: CO Zip: 80701

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|----------------|----------------|-----------------------|---------|
| Fritzler, Gene | (970) 867-9388 | gfritzler@bresnan.net | |

Compliance Summary:QtrQtr: NWNE Sec: 7 Twp: 4S Range: 53W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|-------------------------------|----------|----------------|-----------------|
| 12/10/2015 | 678200349 | PR | PR | ACTION REQUIRED | | | No |
| 08/13/2013 | 664001206 | PR | PR | ALLEGED VIOLATION | | | Yes |
| 12/09/2011 | 658400023 | PR | PR | SATISFACTORY | | | No |
| 12/09/2011 | 658400025 | PR | PR | SATISFACTORY | | | No |
| 12/09/2011 | 662000043 | PR | PR | ALLEGED VIOLATION | | | Yes |
| 06/17/2008 | 200191652 | PR | PR | ACTION REQUIRED | | | Yes |
| 02/25/2008 | 200127597 | PR | PR | ACTION REQUIRED | | | Yes |
| 10/19/2007 | 200121187 | PR | PR | ACTION REQUIRED | | | Yes |
| 07/29/2005 | 200075139 | PR | PR | SATISFACTORY | | Pass | No |
| 08/15/2001 | 200019281 | ES | PR | ACTION REQUIRED | | Fail | Yes |

Inspector Comment:**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|----------|--------|-------------|------------|-----------|--------------------|-------------|
| 117723 | PIT | AC | 09/23/1999 | | - | SCOTT BROWN 2 | AC |
| 233168 | WELL | PR | 02/15/2006 | OW | 121-05192 | SCOTT 2 | PR |
| 316915 | LOCATION | AC | 04/14/2009 | | - | SCOTT-64S53W 7NWNE | AC |

Equipment:Location Inventory

Inspector Name: Sherman, Susan

| | | | |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

Lease Road:

| Type | Satisfactory/Action Required | comment | Corrective Action | Date |
|--------|------------------------------|---------|--|------------|
| Access | ACTION REQUIRED | | Maintain section of access road on hill just east of cattle guard. | 05/25/2016 |

Signs/Marker:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|----------------------|------------------------------|--|-------------------|---------|
| TANK LABELS/PLACARDS | SATISFACTORY | Produced water tank has NFPA code. Add contents and quantity to produced water tank. | | |
| CONTAINERS | | See stormwater section. | | |
| BATTERY | SATISFACTORY | | | |

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|------|------------------------------|---------|-------------------|---------|
| | | | | |

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?

Fencing/:

| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|-----------|------------------------------|-------------|-------------------|---------|
| PUMP JACK | SATISFACTORY | barbed wire | | |
| LOCATION | SATISFACTORY | barbed wire | | |

Equipment:

| | | | |
|-------------------------------|----------------|-------------------------------|--------------|
| Type: Prime Mover | # 1 | Satisfactory/Action Required: | SATISFACTORY |
| Comment | electric motor | | |
| Corrective Action | Date: | | |
| Type: Vertical Heater Treater | # 1 | Satisfactory/Action Required: | SATISFACTORY |

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| | | | |
|---------------------------|--|-------------------------------|--------------|
| Comment | 2 sheds, bird protector, GPS 39.72317, -103.35633, bermed | | |
| Corrective Action | | | Date: |
| Type: Ancillary equipment | # 3 | Satisfactory/Action Required: | SATISFACTORY |
| Comment | propane tank for VHT, chemical container at wellhead, electric panel at wellhead | | |
| Corrective Action | | | Date: |
| Type: Deadman # & Marked | # 4 | Satisfactory/Action Required: | SATISFACTORY |
| Comment | | | |
| Corrective Action | | | Date: |
| Type: Pump Jack | # 1 | Satisfactory/Action Required: | SATISFACTORY |
| Comment | | | |
| Corrective Action | | | Date: |

Facilities: ☐ New Tank Tank ID: _____

| Contents | # | Capacity | Type | SE GPS |
|----------------|---|----------|-----------|-----------------------|
| PRODUCED WATER | 1 | 200 BBLS | STEEL AST | 39.723370,-103.356380 |

| | | | |
|------|--------------|----------|---|
| S/AR | SATISFACTORY | Comment: | See stormwater section. Add bird protectors to stacks/openings on produced water tank. |
|------|--------------|----------|---|

| | | | |
|--------------------|--|------------------|--|
| Corrective Action: | | Corrective Date: | |
|--------------------|--|------------------|--|

Paint

| | |
|-----------|--|
| Condition | |
|-----------|--|

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|------|----------|---------------------|---------------------|-------------|
| | | | | |

| | | | |
|-------------------|--|-----------------|--|
| Corrective Action | | Corrective Date | |
|-------------------|--|-----------------|--|

| | |
|---------|--|
| Comment | |
|---------|--|

Facilities: ☐ New Tank Tank ID: _____

| Contents | # | Capacity | Type | SE GPS |
|-----------|---|----------|-----------|-----------------------|
| CRUDE OIL | 2 | 300 BBLS | STEEL AST | 39.723370,-103.356380 |

| | | | |
|------|-----------------|----------|--|
| S/AR | ACTION REQUIRED | Comment: | Two valve leaks, one from each crude oil tank (see attached photos). |
|------|-----------------|----------|--|

| | | | |
|--------------------|------------------|------------------|------------|
| Corrective Action: | Fix valve leaks. | Corrective Date: | 05/25/2016 |
|--------------------|------------------|------------------|------------|

Paint

| | |
|-----------|----------|
| Condition | Adequate |
|-----------|----------|

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|-------|------------|---------------------|---------------------|-------------|
| Earth | Inadequate | Walls Sufficient | Base Sufficient | Inadequate |

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| | | | |
|-------------------|---|-----------------|------------|
| Corrective Action | Maintain berms to achieved tank capacity, remove black pipe in eastern berms (see attached photos). | Corrective Date | 05/25/2016 |
| Comment | Crude oil tank berms are worn down from the weather. Remove black pipe in eastern tank berm (see attached photo). | | |

Venting:

| | |
|---------|--|
| Yes/No | |
| Comment | |

Flaring:

| | | | |
|--------------------|--|------------------------------|--|
| Type | | Satisfactory/Action Required | |
| Comment: | | | |
| Corrective Action: | | Correct Action Date: | |

Predrill

Location ID: 233168

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: SATISFACTORY **Comment:** No COAs.

CA: _____ **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 233168 Type: WELL API Number: 121-05192 Status: PR Insp. Status: PR

Producing Well

Comment: PR. Dec 2015 reported to COGCC database. Update production records.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: pasture, eastern most produced water pit ~300 from drainage to the east, stock pond ~750' west of location

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

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Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | Pass | Compaction | | | | |
| Compaction | | Gravel | Pass | MHSP | Fail | |

S/A/V: **ACTION REQUIRED** Corrective Date: **05/25/2016**

Comment: **Two black drums near wellhead and one blue plastic drum near produced water tank requires labels/secondary containment or remove drums. Rill forming between excavated pit and covered skim pit.**

CA: **Maintain section of access road on hill just east of cattle guard. Install stormwater BMPs between skim pits.**

Pits: ☐ NO SURFACE INDICATION OF PIT

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 39.723220 Long: -103.355430**Lining:**

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:Fencing Type: Livestock Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____Pit (S/A/V): SATISFACTOR Comment: Eight turtles observed swimming in pit.

Corrective Action: _____ Date: _____

Pit Type: Skimming/Settling Lined: _____ Pit ID: _____ Lat: 39.723240 Long: -103.356320**Lining:**Liner Type: Plastic Liner Condition: _____Comment: plastic was used to cover remediated pit**Fencing:**Fencing Type: Livestock Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): _____ Comment: _____

Corrective Action: _____ Date: 05/24/2016Pit Type: Skimming/Settling Lined: NO Pit ID: _____ Lat: 39.723170 Long: -103.356160**Lining:**

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:Fencing Type: Livestock Fencing Condition: Adequate

Comment: _____

Netting:Netting Type: Metal Grid Netting Condition: Good

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: YES 2+ feet Freeboard: _____Pit (S/A/V): SATISFACTOR Comment: _____

Corrective Action: _____ Date: _____

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Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 39.723180 Long: -103.355920

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: YES 2+ feet Freeboard: _____

Pit (S/A/V): ACTION Comment: Fix pipe outlet outfall from middle pit to eastern most pit.

Corrective Action: Remove free oil from produced water pit just east of mesh covered skim pit. Date: 05/11/2016

| Monitoring: | Monitoring Type | Comment |
|-------------|-----------------|---------|
| | | |

COGCC Comments

| Comment | User | Date |
|---|----------|------------|
| <u>Remove free oil from produced water pit that is below/east of skim pit within 24 hours of receipt of this inspection. Remove or remediate stained soils on banks of produced water pit. 5/10/2016 roustabout crew working on location.</u> | ShermaSe | 05/09/2016 |
| <u>Actions required from inspection #678200349, 12/10/2015 and Form 27, REM/project #9399 still apply for skim pit remediation.</u> | | |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|------------------|---|
| 673713169 | Fritzler Scott 2 | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3852675 |