Bohler Well, LLC
P.O. Box 685
Sterling, CO 80751
(970)522-3078(Business)
(970)580-5070 (Mike Cell)

COSTOMER NAME: Smith Energy Corp.		DATE: 4-19-2016	DAY OF WEEK: Tues.
LEASE: Wild cat Ranches		WELL NO. #1	
RIG NO. 2	RIG TIME 12	HOURS FROM 5:00 A.M. 7:00 P.M.	
WEATHER	COUNTY	FIELD	
ROUND TRIP TRAVEL HRS	COSTOMER ORDER NO.		
LEGAL DISCRIPTION OF LEASE		CO-MAN Glen Smith	
DIRECTIONS			

TIME	DAILY WORK RECORD
	Traveled to location. Rigged up Wireline. Set CIBP @ 6400 ft.
	Dump bailed 2 sacks of cement. Ran in hole with perf gun.
	Shot squeeze hole @ 5500 ft. Ran in hole with cement retainer.
	Set @ 5400 ft. Rigged down Wireline. Ran in hole with stinger.
	168 jts. Established rate 2 bbl a min 500 psi. Mixed a 40 sack plug
	8.19 bbls of cement. (14.6#) Pumped down hole. displaced 18.5 bbls.
	Stung out. Pumped 2 bbls. Stood back 24 stands. Laid rest of tubing down.
	Rigged up wireline. Shot squeeze hole @ 1550. Ran retainer and set
	@ 1450 ft. RD wireline. Ran 23 stands & 10 ft sub. stung into retainer.
	Established rate 2.5 bbls a min. 400 psi. Mixed 40 sack plug. 8.19 bbls of cement. (14.8#
	Displaced 3.5 bbls. stung out. pumped 2 bbls. Laid tubing down. RU. wireline.
	Shot squeeze hole @ 175. Ran 60 ft. Mixed 50 sack plug. 10.24 bbls of cement. (1
	circulated cement to surface. Pulled out of hole. cleaned equiptment Shut down in/up surface csg.

Job Complete [

Rig Time	12 hrs. @ $ 200.00	per hour $ 2400.00		
Travel Time	2 hrs. @ $ 140.00	per hour $ 280.00		
Extra Man	10 hrs. @ $ 40.00	per hour $ 400.00		
R-45 Ring		$		
Base Beam		$		
Fuel	gals. @ $	per gal $		
Mud Pump & Mud Pit		$ 500.00		
B.O.P. and Accumulator		$		
Light Plant		$		
Flanges		$		
Power Swivel		$		
~~Swab Cups~~ cement	150 # @ $ 15.00	$ 2250.00		
Swab Cups	# @ $	$		
Oil svr rbr	# @ $	$		
Wiper Rubber	2 18 # @ $ 40.00	$ 40.00		
Pipe Dope		$ 35.00		
Stripper Head & Rubber	# @ $	$		
Fishing Tool		$		
~~Tong Dies~~ C		$		
B.O.P. Rubbers		$		
Slip Dies		$		
Sand Pump / Bailer		$		
Pusher		$		
Standing Valve		$		
Other		$		
Total		$ 5905.00		

Crew and Time	Rig	Travel	Total
Operator Charlie	12	2	14
Derrickman Bill	12	2	14
Crewman Ryan	12	2	14
Crewman Joe	12	2	14
Crewman			
TOTAL (Rig Hrs. Extended)			

REMARKS

Water

Winch Truck

WELL RECORD

		Size Rods	No. Rods	Size Subs	No Subs
Type Well Head	Mud Anchor				
Packer Settings	Size Tubing				

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COSTOMER NAME: Smith Energy Corp.		DATE: 4-20-16	DAY OF WEEK: Weds.
LEASE: Wildcat Ranches		WELL NO.: 1	
RIG NO.: 2	RIG TIME: 2	HOURS: FROM 7:00 A.M. 12:00 P.M.	
WEATHER	COUNTY	FIELD	
ROUND TRIP TRAVEL HRS	COSTOMER ORDER NO.		
LEGAL DISCRIPTION OF LEASE		CO-MAN: Glen	
DIRECTIONS			

TIME	DAILY WORK RECORD
	Traveled to location. Picked up tubing tagged with 45ft.
	Laid tubing down. Mixed a 10sack plug. Top off casing.
	Cleaned up equiptment. Rigged down. Moved off.

Job Complete ☐

Rig Time	2 hrs.	@ $ 200.00	per hour	$ 400.00
Travel Time	3 hrs.	@ $ 140.00	per hour	$ 420.00
~~Expedition~~ Trucking	4 hrs.	@ $ 100.00	per hour	$ 400.00
R-45 Ring				$
Base Beam				$
Fuel	gals.	@ $	per gal	$
Mud Pump & Mud Pit				$
B.O.P. and Accumulator				$
Light Plant				$
Flanges				$
Power Swivel				$
Swab Cups	#	@ $		$
Swab Cups	#	@ $		$
Oil svr rbr	#	@ $		$
Wiper Rubber	#	@ $		$
Pipe Dope				$
Stripper Head & Rubber	#	@ $		$
Fishing Tool				$
Tong Dies				$
B.O.P. Rubbers				$
Slip Dies				$
Sand Pump / Bailer				$
Pusher				$
Standing Valve				$
Other				$
Total				$ 1220.00

Crew and Time	Rig	Travel	Total
Operator Charlie	5		
Derrickman Bill	5		
Crewman Ryan	5		
Crewman Joe	5		
Crewman			
TOTAL (Rig Hrs. Extended)			

REMARKS

Water

Winch Truck

Moved work tank	1 hr.
Moved out cement equipt.	1 hr.
Moved out work tank	1 hr.
Moved out base beam	1 hr.

WELL RECORD

Type Well Head _____ Mud Anchor _____
Packer Settings _____ Size Tubing _____

Size Rods	No. Rods	Size Subs	No Subs