

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: Joe Richardson
Phone: (303) 242-1844
Fax:
Email: jrichardson@bayswater.us

5. API Number 05-123-41421-00
6. County: WELD
7. Well Name: Walton
Well Number: I-25HN
8. Location: QtrQtr: NENE Section: 25 Township: 7N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/04/2015 End Date: 12/08/2015 Date of First Production this formation: 12/30/2015

Perforations Top: 8030 Bottom: 12134 No. Holes: 777 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac 28 Stages (plug & perf) with 91,215 bbl Hybrid fluid (Slickwater & crosslink) and 7,018,034 lbs. sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 91560 Max pressure during treatment (psi): 9311

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 1.03

Total acid used in treatment (bbl): 345 Number of staged intervals: 28

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 11923

Fresh water used in treatment (bbl): 91215 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 7018034 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/04/2016 Hours: 24 Bbl oil: 266 Mcf Gas: 245 Bbl H2O: 411

Calculated 24 hour rate: Bbl oil: 266 Mcf Gas: 245 Bbl H2O: 411 GOR: 921

Test Method: flowing Casing PSI: 1125 Tubing PSI: Choke Size:

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1391 API Gravity Oil: 42

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7095 Tbg setting date: 05/09/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Top of production zone listed on 5A at 8,030 is correct.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joe Richardson

Title: Sr. Ops Engineer Date: _____ Email jrichardson@bayswater.us
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)