

Click here to reset the form

FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Table with columns for Attachment Checklist (Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number) and rows for Oper and OGCC.

OGCC Operator Number: 16700
Name of Operator: Chevron U.S.A. Inc
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
Contact Name and Telephone: Diane L Peterson
No: (970) 675-3842
Email: dlpe@chevron.com
API Number: 05-103-05453 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: PURDY Well/Facility Number: 1-1
Location QtrQtr: NWNE Section: 1 Township: 1N Range: 102W Meridian: 6th

- SHUT-IN PRODUCTION WELL
INJECTION WELL
Test Type:
Test to Maintain SI/TA status
Verification of Repairs
5- year UIC
Annual UIC Test
Reset Packer

Describe Repairs or Other Well Activities:

TA WELL - TEST TO 350PSI ONLY

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test
Injection/Producing Zone(s): Weber
Perforated Interval:
Open Hole Interval: 5956-6342'

Tubing Casing/Annulus Test
Tubing Size: 2 7/8'
Tubing Depth: 6131.2'
Top Packer Depth: 5762.5'
Multiple Packers? Yes No

Test Data
Test Date: 5/3/16
Well Status During Test: SHUT IN - TA
Casing Pressure Before Test: 0
Initial Tubing Pressure: 0
Final Tubing Pressure: 0
Casing Pressure Start Test: 350
Casing Pressure - 5 Min.: 350
Casing Pressure - 10 Min.: 345
Casing Pressure Final Test: 345
Pressure Loss or Gain During Test: -5

Test Witnessed by State Representative? Yes No
OGCC Field Representative (Print Name): Chuck Browning

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson Form 42# 401025349 Field Inspection # 6080400496
Signed: Diane L Peterson Title: Permitting Specialist Date: 5/3/16
OGCC Approval: Chuck Browning Title: NW Insp Date: 5/3/16
Conditions of Approval, if any:



Graphic Controls LLC  
(6.375 ANG LINE GRAD.)

**Chevron USA, Inc**  
Well: *Purdy 1-1*  
API#: *05-103-05453*  
Packer Depth: *5762.5*  
Casing Pressure Start: \_\_\_\_\_  
Witmess: \_\_\_\_\_

Date: *5/3/16*  
Perfs / OH: *5956-6342*

Stop: \_\_\_\_\_  
Stop: \_\_\_\_\_

*350 PSI*  
*COGCC*