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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 16700

Contact Name and Telephone

Name of Operator: Chevron U.S.A. Inc

Diane L Peterson

Address: 100 Chevron Road

No: (970) 675-3842

City: Rangely State: CO Zip: 81648

Email: dlpe@chevron.com

API Number: 05-103-05453

OGCC Facility ID Number: 47443 / Rangely Field 72370

Well/Facility Name: PURDY

Well/Facility Number: 1-1

Location QtrQtr: NWNE Section: 1 Township: 1N Range: 102W Meridian: 6th

Oper OGCC

Pressure Chart

✓

Cement Bond Log

Tracer Survey

Temperature Survey

Inspection Number

✓

Complete the
Attachment Checklist

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☒ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

TA WELL - TEST TO 350PSI ONLY

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s)

Perforated Interval:

Open Hole Interval:

Weber

5956-6342'

Tubing Casing/Annulus Test

Tubing Size:

2 7/8'

Tubing Depth:

6131.2'

Top Packer Depth:

5762.5'

Multiple Packers?

☒ Yes

☐ No

Test Data

Test Date

5/3/16

Well Status During Test

SHUT IN - TA

Casing Pressure Before Test

Initial Tubing Pressure

Final Tubing Pressure

Casing Pressure Start Test

350

Casing Pressure - 5 Min.

350

Casing Pressure - 10 Min.

345

Casing Pressure Final Test

345

Pressure Loss or Gain During Test

-5

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Chuck Browning

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Form 42# 401025349

Field Inspection #

6080400496

Signed: Diane L Peterson

Title: Permitting Specialist

Date:

5/3/16

OGCC Approval:

Chuck Browning

Title: New Insp

Date:

5/3/16

Conditions of Approval, if any:



Graphic Controls Inc.
(6.375 ARC LINE GRAD.)

Chevron USA, Inc
Well Purdy 1-1
API# 05-193-05453
Packer Depth 5762.5
Tubing Pressure Start
Casing Pressure Start

Perfs / OH
Stop: 5956-6342
Stop: 5956-6342

Date 5/3/16

Witness: [Signature]

350 PSI

COGCC