

FORM
21
Rev 9/14State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		✓

OGCC Operator Number: 16700

Name of Operator: Chevron U.S.A. Inc Contact Name and Telephone: Diane L Peterson

Address: 100 Chevron Road No: (970) 675-3842

City: Rangely State: CO Zip: 81648 Email: dlpe@chevron.com

API Number: 05-103-01047 OGCC Facility ID Number: 47443 / Rangely Field 72370

Well/Facility Name: A.C. McLAUGHLIN Well/Facility Number: 34

Location QtrQtr: SESE Section: 10 Township: 2N Range: 103W Meridian: 6th

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELLLast MIT Date: 04/25/2012

Test Type:

- ☐ Test to Maintain SI/TA status
- ☐ Verification of Repairs

- ☒ 5-year UIC
- ☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test		Casing Test	
Injection/Producing Zone(s)	Perforated Interval:	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Weber		Bridge Plug or Cement Plug Depth	
	6606-6730'		
Tubing Casing/Annulus Test			
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2 7/8'	6409.7'	6323.5	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Test Data			
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure
5/3/16	INJECTING		1107
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test
1200	1200	1200	1200
Test Witnessed by State Representative?			Pressure Loss or Gain During Test
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			0
			OGCC Field Representative (Print Name):
			Chuck Browning

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

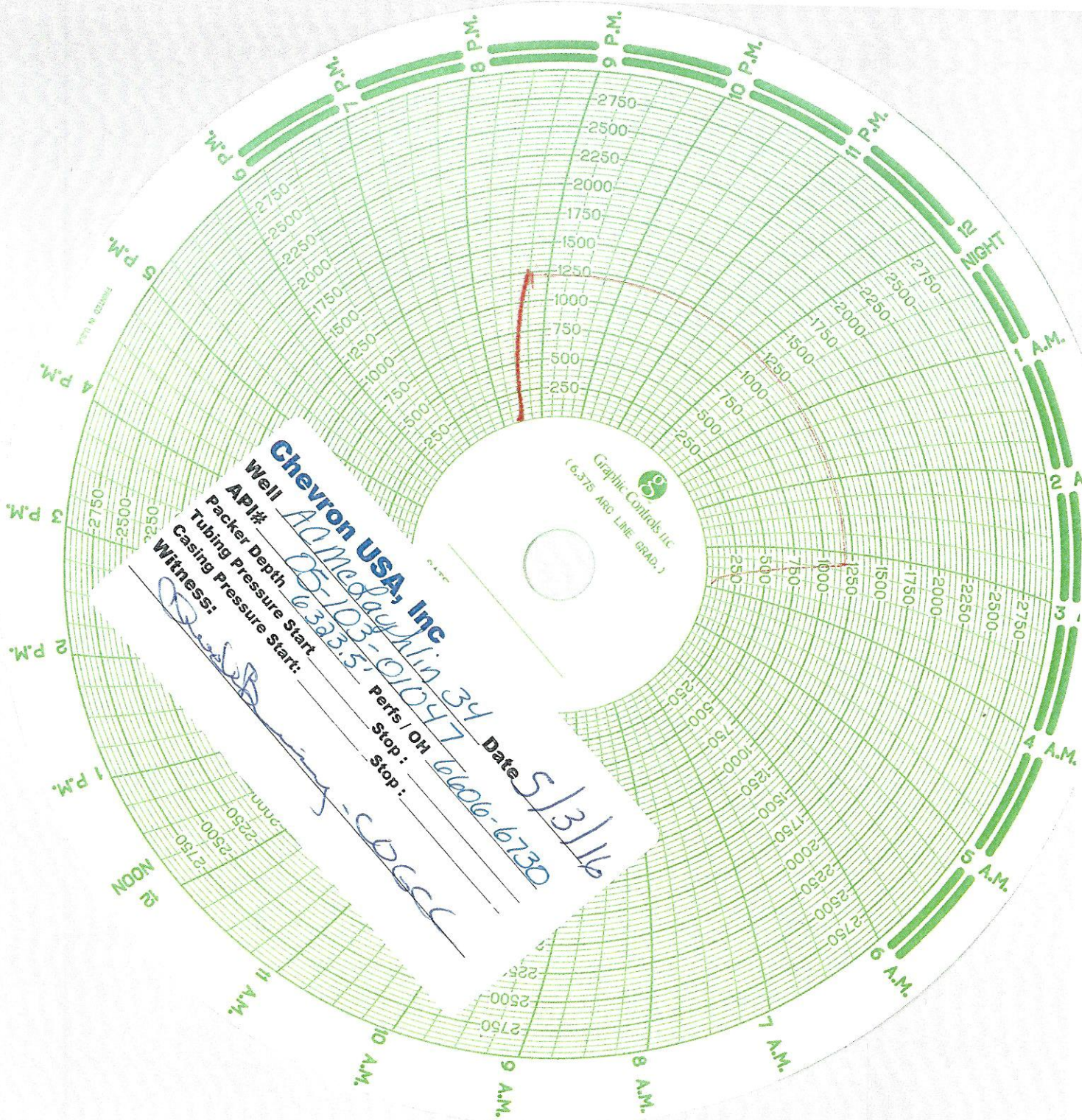
Form 42#

401025344

Field Inspection #

680400491Signed: Diane L PetersonTitle: Permitting SpecialistDate: 5/3/16OGCC Approval: Chuck BrowningTitle: NW InspDate: 5/3/16

Conditions of Approval, if any: _____



Chevron USA, Inc.
Well AA Medley in 34
API# 05-103-01047 Date 5/3/16
Packer Depth 6323.5'
Casing Pressure Start 6606-6730
Witness: [Signature]
Perfs / OH Stop: Stop: - COGSC