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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY
Document Number:
Date Received:

Complete the Attachment Checklist

Table with columns: Oper, OGCC. Rows: Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

OGCC Operator Number: 16700
Name of Operator: Chevron U.S.A. Inc
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
Contact Name and Telephone: Diane L Peterson
No: (970) 675-3842
Email: dlpe@chevron.com
API Number: 05-103-01047 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: A.C. McLAUGHLIN Well/Facility Number: 34
Location QtrQtr: SESE Section: 10 Township: 2N Range: 103W Meridian: 6th

SHUT-IN PRODUCTION WELL or INJECTION WELL
Test Type:
Test to Maintain SI/TA status
Verification of Repairs
5-year UIC
Annual UIC Test
Reset Packer

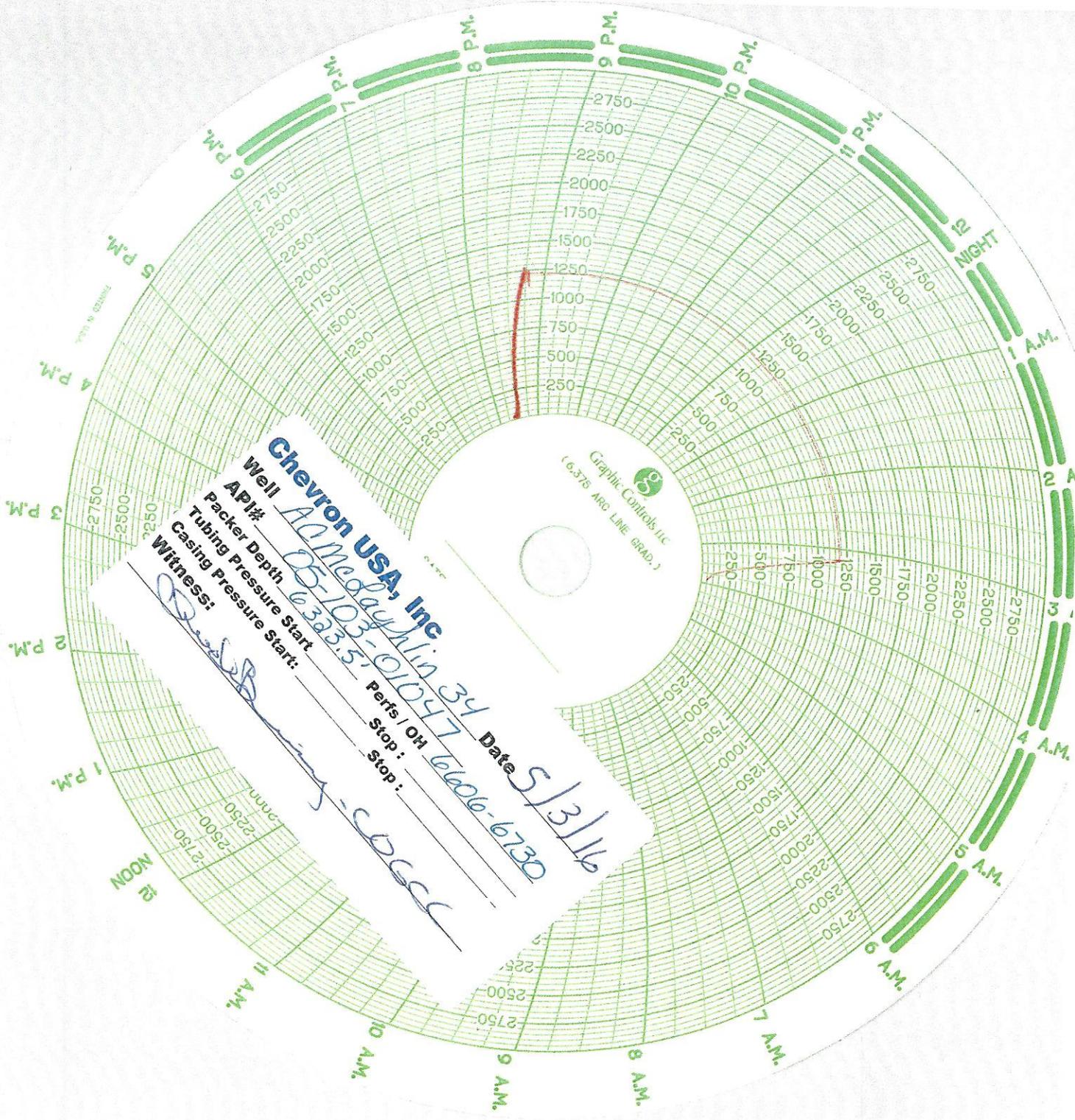
Last MIT Date: 04/25/2012

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test: Injection/Producing Zone(s) Weber, Perforated Interval: 6606-6730'.
Casing Test: Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth
Tubing Casing/Annulus Test: Tubing Size: 2 7/8', Tubing Depth: 6409.7', Top Packer Depth: 6323.5, Multiple Packers?: Yes
Test Data: Test Date: 5/3/16, Well Status During Test: INJECTING, Casing Pressure Before Test: 1107, Initial Tubing Pressure: 1200, Final Tubing Pressure: 1200, Casing Pressure Start Test: 1200, Casing Pressure - 5 Min.: 1200, Casing Pressure - 10 Min.: 1200, Casing Pressure Final Test: 1200, Pressure Loss or Gain During Test: 0
Test Witnessed by State Representative? Yes
OGCC Field Representative (Print Name): Chuck Browning

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson Form 42# 401025344 Field Inspection # 68040049/
Signed: Diane L Peterson Title: Permitting Specialist Date: 5/3/16
OGCC Approval: [Signature] Title: NW Insp Date: 5/3/16
Conditions of Approval, if any:



Graphic Controls, Inc.
 (6.375 ARC LINE GRAD.)

Chevron USA, Inc
 Well *Al Medaya* in *34*
 API# *05-103-01047* Date *5/3/16*
 Packer Depth *6323.5'*
 Tubing Pressure Start: _____ Perfs / OH _____
 Casing Pressure Start: _____ Stop: _____
 Witness: *[Signature]* Stop: _____
COGCC