

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
04/15/2016
Document Number:
685300360
Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>423717</u>	<u>320919</u>	<u>St John, William (Cal)</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 69805
 Name of Operator: PETROX RESOURCES INC
 Address: P O BOX 2600
 City: MEEKER State: CO Zip: 81641

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Nystrom, Dusty	505-330-1328	nystrw@yahoo.com	All Inspections
Labowskie, Steve		steve.labowskie@state.co.us	COGCC
Clark, Mike	970-878-5594	mike.petroxcbm@gmail.com	All Inspections

Compliance Summary:

QtrQtr: NWNW Sec: 15 Twp: 33N Range: 5W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
159427	UIC DISPOSAL	AC	05/17/2013		-	TIERRA PIEDRA 15-1 SWD EPA	AC	<input type="checkbox"/>
297282	WELL	PA	10/01/2008	OTH	007-06262	TIERRA PIEDRA 33-5 15-1	PA	<input type="checkbox"/>
298977	WELL	PR	07/01/2013	GW	007-06269	TIERRA PIEDRA 33-5 15-1 R	PR	<input checked="" type="checkbox"/>
423717	WELL	IJ	06/16/2015	DSPW	007-06307	TIERRA PIEDRA 33-5 (EPA) #15-1 SWD	AC	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>2</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>2</u>	Separators: _____	Electric Motors: <u>2</u>
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY	Produced Water Tank labels are beginning to peel off and will need to be replaced.		

Emergency Contact Number (S/AR): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
OTHER	SATISFACTORY	Location recently banked with berm and planted row of trees as natural barrier.		

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Fiberglass Shed		
LOCATION	SATISFACTORY	Post and Wire		

Equipment:				
Type: Other	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment	Electric pump (Tank Battery)			
Corrective Action			Date:	
Type: Other	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment	Electrical Service Equipment			
Corrective Action			Date:	
Type: Gas Meter Run	# 1	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action			Date:	
Type: Flow Line	# 2	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action			Date:	

Type: Bird Protectors	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Other	# 3	Satisfactory/Action Required:	SATISFACTORY
Comment Chemical Tank with secondary containment (Tank Battery).			
Corrective Action			Date:
Type: Deadman # & Marked	# 8	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Vertical Heated Separator	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Plunger Lift	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Ancillary equipment	# 2	Satisfactory/Action Required:	SATISFACTORY
Comment Wellhead			
Corrective Action			Date:

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	3	400 BBLS	STEEL AST	,
S/AR	SATISFACTORY		Comment:	
Corrective Action:			Corrective Date:	

Paint

Condition	Adequate
-----------	----------

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate
Corrective Action			Corrective Date	
Comment Synthetic Liner				

Venting:

Yes/No	NO
Comment	

Flaring:

Type	Satisfactory/Action Required
------	------------------------------

Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 423717
 Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 S/AR: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczko	<p>GENERAL SITE COAs:</p> <p>Operator must submit an as-built drawing (plan view and cross-sections) of the SWD injection well pad and associated equipment within 14 calendar days of construction.</p> <p>Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm (12-inch earthen should be sufficient) or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines or permanent buried pipelines.</p> <p>Location is in a sensitive area due to close proximity to a water well and shallow groundwater; therefore any pit used to contain/hold fluids, if constructed, must be lined or a closed loop system (which operator has indicated on the Form 2A – Section 6. Construction) must be implemented during drilling. If a drilling pit is constructed and is not closed (either drained and/or backfilled) immediately after well completion, then operator must appropriately fence and net the drilling pit, in a timely manner, and maintain the fencing and netting until pit is closed.</p> <p>Notify COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) and the COGCC Field Inspection Supervisor for Southern Colorado (Mike Leonard; email mike.leonard@state.co.us) 48 hours prior to start of construction/move in of rig.</p> <p>The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.</p> <p>If the injection requires hydraulic fracturing, flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)).</p> <p>Notify the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) and the</p>	04/18/2011

COGCC Field Inspection Supervisor for Southern Colorado (Mike Leonard; email mike.leonard@state.co.us) 48 hours prior to start of fracing operations.

Operator will use qualified containment devices for all appropriate chemicals/hazardous materials used onsite during the operation of the injection well.

Operator shall equip and maintain on all tanks an electronic level monitoring device that will immediately shut in pipelines from wells.

Operator shall install a steel containment ring around tank batteries to provide secondary containment and install a synthetic liner that underlies the entire battery and is keyed into the top of the containment ring.

Operator must submit a list of all Conditions of Approval (COAs) along with the Frderal EPA UIC Final/Approved Permit package to the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) and the COGCC UIC Engineer (Denise Onyskiw; email denise.onyskiw@state.co.us) prior to COGCC being able to pass the Form 2 and Form 2A permits for this SWD injection well. All federal COAs will be incorporated into the COGCC's Form 2 and/or Form 2A.

S/AR: _____ Comment: _____
CA: _____ Date: _____

Wildlife BMPs:

S/AR: _____ Comment: _____
CA: _____ Date: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 298977 Type: WELL API Number: 007-06269 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 423717 Type: WELL API Number: 007-06307 Status: IJ Insp. Status: AC

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment:
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: DRY LAND, OTHER
 Comment:
 1003a. Waste and Debris removed? Pass
 CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass
 CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass
 CM _____
 CA _____ CA Date _____
 Guy line anchors marked? Pass
 CM _____
 CA _____ CA Date _____
 1003b. Area no longer in use? Pass Production areas stabilized? Pass
 1003c. Compacted areas have been cross ripped? Pass
 1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? I

Comment: Dead weeds from last growth cycle observed, control weeds during early stages of current growth cycle.

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND, OTHER

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Gravel	Pass			
Berms	Pass	Compaction	Pass	MHSP	Pass	
Gravel	Pass					

S/A/V: SATISFACTOR Corrective Date: _____

Y

Comment:

CA:

Pits: NO SURFACE INDICATION OF PIT