

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 401039973

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459 4. Contact Name: Troy Owens
 2. Name of Operator: EXTRACTION OIL & GAS LLC Phone: (720) 557-8303
 3. Address: 370 17TH STREET SUITE 5300 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: towens@extractionog.com

5. API Number 05-123-39684-00 6. County: WELD
 7. Well Name: Gilbert Well Number: 17-22
 8. Location: QtrQtr: SWSW Section: 15 Township: 7N Range: 67W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/09/2014 End Date: 09/09/2014 Date of First Production this formation: _____

Perforations Top: 8164 Bottom: 8186 No. Holes: 88 Hole size: 21/50

Provide a brief summary of the formation treatment: Open Hole:

1 stage Codell frac. 6448 bbls of fresh water pumped. 180480 lbs of proppant pumped.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 6448 Max pressure during treatment (psi): 4995

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): _____ Number of staged intervals: 1

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): 6448 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 180480 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: Codell was completed and then placed under a bridge plug. No production from formation at this time.

Date formation Abandoned: 09/09/2014 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 8100 ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/09/2014 End Date: 09/10/2014 Date of First Production this formation: 09/24/2014

Perforations Top: 7862 Bottom: 8072 No. Holes: 248 Hole size: 2/5

Provide a brief summary of the formation treatment: Open Hole:

3 stage Niobrara frac. 11456 total bbls of fluid pumped, 48 bbls of acid, 11408 bbls of fresh water. 389420 lbs of proppant pumped.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 11456 Max pressure during treatment (psi): 5568

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): 48 Number of staged intervals: 3

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 1299

Fresh water used in treatment (bbl): 11408 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 389420 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/10/2014 Hours: 24 Bbl oil: 23 Mcf Gas: 3 Bbl H2O: 20

Calculated 24 hour rate: Bbl oil: 23 Mcf Gas: 3 Bbl H2O: 20 GOR: 141

Test Method: Measured Casing PSI: 1380 Tubing PSI: Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1288 API Gravity Oil: 40

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Niobrara and Codell completed. However Codell was placed under a bridge plug and not produced at this time. Only production from Niobrara. No tubing placed in well at this time. Daily Completion Report for the day the bridge plug was placed over the Codell formation was attached.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Troy Owens

Title: Engineer Date: Email: towens@extractionog.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Row 1: 401040617, OPERATIONS SUMMARY

Total Attach: 1 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date

Total: 0 comment(s)