



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date

April 8, 2016

| | | | | | |
|--|----------------------------|--|--|---|------------------------|
| Company Name LEED Energy Services | | Well Name and Number WINDER 2-19 | | Field Ticket Number 4310-0817 | |
| Address 1352 Factory Dr. | | Well API # 05-123-12534 | District Greeley CO 0928-200 | Engineer Nate B | |
| City/State/Zip Code Ft. Lupton, CO 80621 | | Latitude 40.474480 | Wireline Unit Number 4310 | Supervisor/Engineer Nate B | |
| County/Parish Weld | Field Wattenburg | Longitude -104.830170 | Rig Name & Number or Crane Unit Number LEED Rig #718 | Equipment Tyler I | Equipment ah |
| Field Engineer / Supervisor Signature | | Equipment Operator | | | |

| R U N | RUN DATA | | NS | SI | S | O | T | LT | UNITS | CODE | DATE | DEPTHS AND DESCRIPTION | | UNIT | AMOUNT | |
|-------------|--------------------------|-----------|------------------|-------|---|---|---|----|---------|----------|-------|--|---------------|----------|--------|--|
| | Job Time | Shop Time | | | | | | | | | | Arrive Location | Finish Rig Up | | | |
| | 10:00 | 7:00 | | | | | | | 1.0 | 1000-100 | 04/07 | Service Charge Cased Hole Unit | \$ | 1.0 | | |
| | 9:15 | | | | | | | | 1.0 | 1120-010 | 04/07 | Peckoff Operation Charge 0#-1000# | \$ | | | |
| | 9:45 | | | | | | | | | | | | | | | |
| 1 | Time in | Time Out | | | | | | | 7,072.0 | 1230-001 | 04/07 | Bridge Plug Depth Charge | \$ | | | |
| | From | To | | | | | | | 1.0 | 1240-001 | 04/07 | Bridge Plug Operation Charge | \$ | 2 | | |
| | Service in | Time Out | | | | | | | 1.0 | 1230-023 | 04/07 | Standard Set Power Charge | \$ | 1 | | |
| | CIBP (set @ 7072') | 4/07 | | | | | | | 1.0 | 1250-002 | 04/07 | Cast Iron Bridge Plug for 2 7/8" Pipe | \$ | | | |
| 2 | Time in | Time Out | | | | | | | | | | | | | | |
| | From | To | | | | | | | | | | | | | | |
| | Service | Time Out | | | | | | | | | | | | | | |
| | CBL (2687'-2275') | 4/08 | | | | | | | | | | | | | | |
| 3 | Time in | Time Out | | | | | | | 1.0 | 1000-100 | 04/08 | Service Charge Cased Hole Unit | \$ | | | |
| | From | To | | | | | | | 1.0 | 1120-010 | 04/08 | Peckoff Operation Charge 0#-1000# | \$ | 1 | | |
| | Service | Time Out | | | | | | | | | | | | | | |
| | Jet Cutter (Cut @ 2500') | 4/08 | | | | | | | | | | | | | | |
| 4 | Time in | Time Out | | | | | | | 6,000.0 | 1010-023 | 04/08 | Cement Bond Signature VDL Log Depth Charge | \$ | | | |
| | From | To | | | | | | | 2,000.0 | 1020-023 | 04/08 | Cement Bond Signature VDL Log Operation Charge | \$ | | | |
| | Service | Time Out | | | | | | | 6,000.0 | 1010-006 | 04/08 | Simultaneous Gamma Ray Log Depth Charge | \$ | | | |
| | | | | | | | | | 2,000.0 | 1020-006 | 04/08 | Simultaneous Gamma Ray Log Logging Charge | \$ | | | |
| | | | | | | | | | 6,000.0 | 1010-008 | 04/08 | Simultaneous CCL Log Depth Charge | \$ | | | |
| | | | | | | | | | 2,000.0 | 1020-008 | 04/08 | Simultaneous CCL Log Logging Charge | \$ | | | |
| 6 | Time in | Time Out | | | | | | | 6,000.0 | 1050-001 | 04/08 | Jet Cutter Depth Charge | \$ | | | |
| | From | To | | | | | | | 1.0 | 1050-004 | 04/08 | Jet Cutter Operation Charge for Casing | \$ | 1 | | |
| | Service | Time Out | | | | | | | | | | | | | | |
| 7 | Time in | Time Out | | | | | | | | | | | | | | |
| | From | To | | | | | | | | | | | | | | |
| | Service | Time Out | | | | | | | | | | | | | | |
| 8 | Time in | Time Out | | | | | | | | | | | | | | |
| | From | To | | | | | | | | | | | | | | |
| | Service | Time Out | | | | | | | | | | | | | | |
| 9 | Time in | Time Out | | | | | | | | | | | | | | |
| | From | To | | | | | | | | | | | | | | |
| | Service | Time Out | | | | | | | | | | | | | | |
| 10 | Time in | Time Out | | | | | | | | | | | | | | |
| | From | To | | | | | | | | | | | | | | |
| | Service | Time Out | | | | | | | | | | | | | | |
| 11 | Time in | Time Out | | | | | | | | | | | | | | |
| | From | To | | | | | | | | | | | | | | |
| | Service | Time Out | | | | | | | | | | | | | | |
| 12 | Time in | Time Out | | | | | | | | | | | | | | |
| | From | To | | | | | | | | | | | | | | |
| | Service | Time Out | | | | | | | | | | | | | | |
| 13 | Time in | Time Out | | | | | | | | | | | | | | |
| | From | To | | | | | | | | | | | | | | |
| | Service | Time Out | | | | | | | | | | | | | | |
| 14 | Time in | Time Out | | | | | | | | | | | | | | |
| | From | To | | | | | | | | | | | | | | |
| | Service | Time Out | | | | | | | | | | | | | | |
| | Begin Rig Down: | 11:40 | Finish Rig Down: | 11:50 | | | | | | | | | | | | |
| | Leave Location: | 11:50 | Arrive Shop: | 12:20 | | | | | | | | | | | | |
| | Operating Hrs: | 1:25 | Standby Hours: | 0:00 | | | | | | | | | | | | |
| | Total Field Hrs: | 2:25 | Travel Time Hrs: | 1:00 | | | | | | | | | | | | |
| | Total Trip Miles: | 40 | Lost Time Hrs: | 0:00 | | | | | | | | | | | | |
| | Line Size: | 0.282 | Line Length: | | | | | | | | | | | | | |
| | Wellhead Vols: | 0 | Rig Vols: | 0 | | | | | | | | | | | | |
| WELL DATA | | | | | | | | | | | | | | | | |
| | Casing Size: | 4 1/2 | Liner Size: | | | | | | | | | | | | | |
| | Tubing Size: | | Drill pipe Size: | | | | | | | | | | | | | |
| | Drill Collar Size: | | Minimum I.D. | | | | | | | | | | | | | |
| | Fluid Level: | | Deviation: | | | | | | | | | | | | | |
| | Max. Temp: | | Max. Pressure: | | | | | | | | | | | | | |
| | Field Prints: | | Final Prints: | | | | | | | | | | | | | |
| | Comments: | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | SUB TOTAL | \$ | | | |
| | | | | | | | | | | | | LESS DISCOUNT | \$ | | | |
| | | | | | | | | | | | | NON DISCOUNTED ITEMS | \$ | | | |
| | | | | | | | | | | | | SUB TOTAL | \$ | 2,000.00 | | |
| | | | | | | | | | | | | TOTAL | \$ | | | |
| | | | | | | | | | | | | P.O. Number | | | | |
| | | | | | | | | | | | | A/E Number | | | | |

All Invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.
TERMS: NET 30 DAYS.

Concerning Irrecoverable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.263 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



Integrated Production Services. JOB DATA SHEET

Company LEED Energy Services Well Name and No. WINDER 2-19 Engineer 0
County Weld Date 4/8/2016 Ticket No. 4310-0817 Unit No. 4310
District Greeley CO 0928-200 Line Size 0.282 Line Length 0
Job Time: 10:00 AM Shop Time: 7:00 AM Leave Shop: 9:15 AM Arrive Location: 9:45 AM
Field Hrs. 1:25:00 Standby Hours: 0:00:00 Total Hours 2:25:00 Travel Time Hrs. 1:00:00
Trip Miles 40 Leave Location: 11:50 AM Arrive Shop: 12:20 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****
Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

***** Run Data *****
RUN INFORMATION *****REMARKS SECTION***** DESCRIBE RUN DETAILS IN FULL *****
1 Time in 10:05 AM Out 10:35 AM RIH with CIBP, set@7072', POOH 4-7-18
From SURFACE To 7072
Service CIBP(set@7072') 4/07
2 Time in 11:05 AM Out 11:20 AM RIH with CBL tools, logged 2687' to 2275', POOH
From SURFACE To 2687
Service CBL(2687'-2275') 4/08
3 Time in 11:25 AM Out 11:40 AM RIH with Jet Cutter, cut Casing@2500', POOH
From SURFACE To 2500
Service Jet Cutter(Cut@2500') 4/08
4 Time in Out
From To
Service
5 Time in Out
From To
Service
6 Time in Out
From To
Service
7 Time in Out
From To
Service
8 Time in Out
From To
Service