Date: 4/6/16 – 4/11/16

Operator: Noble Energy Inc.

Well Name: Winder 2-19

Legal Location: SWNW Sec. 19 T6N R66W

API # 05-123-12534-00

Weld County

Job Log

4/6/16: MIRU P & A Equipment, Check P.S.I. = 600/600/0. Bleed off pressure, Control well with 40 BBL down CSG and 15 down TBG. Open well, NU. SWI.

4/7/16: Check P.S.I. = 0/40/20. Bleed off 10/10 BBL. POOH LD 1-10.00' Pup JT. POOH tally to derrick with 220 JTS 2 3/8" TBG. POOH LD on float with 1 JT 2 3/8" TBG. RU wireline. RIH with CIPB and setting tool for 4.5" 11.6# CSG. Set CIBP @ 7072'. RD wireline. RIH from derrick with 220 JTS 2 3/8" TBG. PU & RIH with 1 JT 2 3/8" TBG. BOT @7071'. Load CSG with 65 BBL fresh water and circulate. SWI.

4/8/16: Check P.S.I. 0/0/0. BOT @7071.19'. RU Cement, set balance plug, mix and pump 25 sxs CMT (5BBL). Displace with 26BBL fresh water. BOT 7072'. RD Cement. POOH SB to derrick with 78 JTS 2 3/8" TBG. POOH LD on float with 143 JTS 2 3/8" TBG. RU wire line, Cut casing @2500. RD wireline. ND BOPS. ND 5K WH. RIH with down hole tools CSG spear for 4.5" 11.6# CSG. Strip on 5K annular flange with 12" R53 ring. POOH LD on float with 61 JTS 4.5" CSG. SWI.

4/11/16: Check P.S.I. = 0. TIH with 78 JTS 2 3/8" TBG. PU and RIH with 1 JT 2 3/8" TBG. BOT @2529'. Roll the hole. RU cement, set stub plug, mix and pump 100 sxs CMT (20.3BBL) . RD Cement. POOH LD on float with 57 JTS 2 3/8" TBG, leaving 22 JTS TBG with BOT @ 720'. RU Cement, mix and pump 246 sxs CMT (49.9BBL). Set shoe plug, pump to surface. RD cement. POOH LD on float with 22 JTS 2 3/8" TBG. ND BOPS. RU Cement and top well off with 3 BBL CMT slurry. SWI. P & A Complete.

All cement is 15.8 # Class "G" neat cement

Cementing Contractor: LEED Energy Services

Cementing Contractor Supervisor: William Moody

Operator Supervisor: Kevin Monaghan

State Representative: Jason Gomez

Wireline Contractor: Integrated Production Services

Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

IPS

Date: April 8, 2016

Company Name: LEED Energy Services	Well Name and Number: WINDER 2-19		Field Ticket Number: 4310-0817
Address: 1352 Factory Dr.	Well API #: 05-123-12534	District: Greeley CO 0928-200	Engineer:
City/State/Zip Code: Ft. Lupton, CO 80621	Latitude: 40.474480	Wireline Unit Number: 4310	Supervisor/Engineer: Nate B
County/Parish: Weld	Field: Wattenburg	Longitude: -104.830170	Rig Name & Number or Crane Unit Number: LEED Rig #718
Field Engineer / Supervisor Signature:	Equipment Operator:		Equipment: Tyler

RUN DATA

RUN					NS	S	S	Q	T	L	J
	Job Time:	10:00	Shop Time:	7:00							
	Leave Shop:	9:15	Arrive Location:	9:45					X		
	Begin Rig Up:	9:45	Finish Rig Up:	10:00				X			
1	Time in	10:05	Time Out	10:35				X			
	From	SURFACE	To	7072							
	Service in	CIBP(set@7072')	4/07		2						
2	Time in	11:05	Time Out	11:20				X			
	From	SURFACE	To	2687							
	Service	CBL(2687'-2275')	4/08		3						
3	Time in	11:25	Time Out	11:40				X			
	From	SURFACE	To	2500							
	Service	Jet Cutter(Cut@2500')	4/08		2						
4	Time in		Time Out								
	From		To								
	Service										
5	Time in		Time Out								
	From		To								
	Service										
6	Time in		Time Out								
	From		To								
	Service										
7	Time in		Time Out								
	From		To								
	Service										
8	Time in		Time Out								
	From		To								
	Service										
9	Time in		Time Out								
	From		To								
	Service										
10	Time in		Time Out								
	From		To								
	Service										
11	Time in		Time Out								
	From		To								
	Service										
12	Time in		Time Out								
	From		To								
	Service										
13	Time in		Time Out								
	From		To								
	Service										
14	Time in		Time Out								
	From		To								
	Service										
	Begin Rig Down:	11:40	Finish Rig Down:	11:50				X		X	
	Leave Location:	11:50	Arrive Shop:	12:20							
	Operating Hrs:	1:25	Standby Hours:	0:00	7	0					
	Total Field Hrs:	2:25	Travel Time Hrs:	1:00							
	Total Trip Miles:	40	Lost Time Hrs:	0:00							
	Line Size:	0.282	Line Length:								
	Wellhead Volts:	0	Rig Volts:	0							

WELL DATA

Casing Size:	4 1/2	Liner Size:	
Tubing Size:		Drill pipe Size:	
Drill Collar Size:		Minimum I.D.	
Fluid Level:		Deviation:	
Max. Temp:		Max. Pressure:	
Field Prints:		Final Prints:	
Comments:			

UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT	AMOUNT
1.0	1000-100	04/07	Service Charge Cased Hole Unit	$	$ 1,[illegible]
1.0	1120-010	04/07	Packoff Operation Charge0#-1000#	$	$
7,072.0	1230-001	04/07	Bridge Plug Depth Charge	$	$
1.0	1240-001	04/07	Bridge Plug Operation Charge	$	$ 2
1.0	1230-023	04/07	Standard Set Power Charge	$	$ 1
1.0	1250-002	04/07	Cast Iron Bridge Plug for 2 7/8" Pipe	$	$
1.0	1000-100	04/08	Service Charge Cased Hole Unit	$	$
1.0	1120-010	04/08	Packoff Operation Charge0#-1000#	$	$
6,000.0	1010-023	04/08	Cement Bond Signature VDL Log Depth Charge	$	$
2,000.0	1020-023	04/08	Cement Bond Signature VDL Log Operation Charge	$	$
6,000.0	1010-006	04/08	Simultaneous Gamma Ray Log Depth Charge	$	$
2,000.0	1020-006	04/08	Simultaneous Gamma Ray Log Logging Charge	$	$
6,000.0	1010-008	04/08	Simultaneous CCL Log Depth Charge	$	$
2,000.0	1020-008	04/08	Simultaneous CCL Log Logging Charge	$	$
6,000.0	1050-001	04/08	Jet Cutter Depth Charge	$	$
1.0	1050-004	04/08	Jet Cutter Operation Charge for Casing	$ 1	$

UNITS	CODE	DATE	NON DISCOUNTED ITEMS

SUB TOTAL $

LESS DISCOUNT $

SUB TOTAL $ [illegible]

TOTAL

P.O. Number

AFE Number

All Invoices Payable In Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (http://www.superiorenergy.com). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name

IPS

Integrated Production Services. JOB DATA SHEET

Company	LEED Energy Services	Well Name and No.	WINDER 2-19			Engineer	0
County	Weld	Date	4/8/2016	Ticket No.	4310-0817	Unit No.	4310
District	Greeley CO 0928-200	Line Size	0.282	Line Length	0		
Job Time:	10:00 AM	Shop Time:	7:00 AM	Leave Shop:	9:15 AM	Arrive Location:	9:45 AM
Field Hrs.	1:25:00	Standby Hours:	0:00:00	Total Hours	2:25:00	Travel Time Hrs.	1:00:00
Trip Miles	40	Leave Location:	11:50 AM	Arrive Shop:	12:20 PM		

Notice: ***Engineer to monitor for stray voltage prior to rig up:*** ***Wellhead volts:*** 0 ***Rig volts :*** 0

Were there any equipment or down hole failures? Yes ____ No ____ **If yes explain on Quality Control Analysis Form**

Were there any hot shots required? Yes ____ No ____ **If yes explain on Quality Control Analysis Form**

Were there any personnel problems? Yes ____ No ____ **If yes explain on Quality Control Analysis Form**

Were there any accidents? Yes ____ No ____ **If yes explain on Quality Control Analysis Form**

Were there any near misses? Yes ____ No ____ **If yes explain on Quality Control Analysis Form**

Well Information

Casing Size	4.5	Liner Size		Tubing Size		Drill Pipe Size	
Drill Collar		Minimum I.D.		Fluid Level	0	Deviation	
Max. Temp.		Max. Pressure					

Run Data

RUN INFORMATION			******REMARKS SECTION**********DESCRIBE RUN DETAILS IN FULL*******
1 Time in	10:05 AM	Out 10:35 AM	RIH with CIBP, set@7072', POOH 4-7-16
From	SURFACE	To 7072	
Service	CIBP(set@7072') 4/07		
2 Time in	11:05 AM	Out 11:20 AM	RIH with CBL tools, logged 2687' to 2275', POOH
From	SURFACE	To 2687	
Service	CBL(2687'-2275') 4/08		
3 Time in	11:25 AM	Out 11:40 AM	RIH with Jet Cutter, cut Casing@2500', POOH
From	SURFACE	To 2500	
Service	Jet Cutter(Cut@2500') 4/(		
4 Time in		Out	
From		To	
Service			
5 Time in		Out	
From		To	
Service			
6 Time in		Out	
From		To	
Service			
7 Time in		Out	
From		To	
Service			
8 Time in		Out	
From		To	
Service			