

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/02/2016

Document Number:

674702663

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335242	335242	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspection, WPX	970-263-2716	COGCCInspectionReports@wpxenergy.com	WPX Inspection Mail Box

Compliance Summary:QtrQtr: SWSE Sec: 20 Twp: 6S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/21/2015	674701956			SATISFACTORY			No
10/16/2015	674701931			SATISFACTORY			No
03/24/2015	674701141			SATISFACTORY			No
03/19/2014	663902853			SATISFACTORY			No
05/17/2013	663801037			SATISFACTORY	I		No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
211003	WELL	PR	01/12/1992	GW	045-06761	DOE 1-W-20	PR	<input checked="" type="checkbox"/>
263758	WELL	PR	11/17/2002	GW	045-08138	FEDERAL PA 34-20	PR	<input checked="" type="checkbox"/>
211278	WELL	PR	11/11/1995	GW	045-07037	DOE PW-3-20	PR	<input checked="" type="checkbox"/>
263759	WELL	PR	11/17/2002	GW	045-08139	FEDERAL PA 334-20	PR	<input checked="" type="checkbox"/>
420830	WELL	PR	04/02/2012	GW	045-20240	Federal PA 24-20	PR	<input checked="" type="checkbox"/>
420833	WELL	PR	04/05/2012	GW	045-20243	Federal PA 343-20	PR	<input checked="" type="checkbox"/>
420835	WELL	PR	04/04/2012	GW	045-20244	Federal PA 543-20	PR	<input checked="" type="checkbox"/>

420836	WELL	PR	04/02/2012	GW	045-20245	Federal PA 544-20	PR	X
420838	WELL	PR	04/05/2012	GW	045-20246	Federal PA 324-20	PR	X
420839	WELL	PR	04/05/2012	GW	045-20247	Federal PA 44-20	PR	X
420840	WELL	PR	04/05/2012	GW	045-20248	Federal PA 433-20	PR	X
420841	WELL	PR	04/05/2012	GW	045-20249	Federal PA 524-20	PR	X
420842	WELL	PR	04/02/2012	GW	045-20250	Federal PA 444-20	PR	X
420843	WELL	PR	11/01/2015	GW	045-20251	Federal PA 43-20	PR	X
420845	WELL	PR	04/02/2012	GW	045-20252	Federal PA 534-20	PR	X
420846	WELL	PR	04/02/2012	GW	045-20253	Federal PA 344-20	PR	X
420847	WELL	PR	05/13/2012	GW	045-20254	Federal PA 33-20	PR	X
420849	WELL	PR	04/04/2012	GW	045-20255	Federal PA 434-20	PR	X
420850	WELL	PR	04/04/2012	GW	045-20256	Federal PA 333-20	PR	X
420877	WELL	PR	04/02/2012	GW	045-20257	Federal PA 521-29	PR	X
420883	WELL	PR	04/03/2012	GW	045-20258	Federal PA 421-29	PR	X
420885	WELL	PR	04/02/2012	GW	045-20259	Federal PA 431-29	PR	X
420886	WELL	PR	04/03/2012	GW	045-20260	Federal PA 621-29	PR	X
420831	WELL	PR	04/05/2012	GW	045-20241	Federal PA 443-20	PR	X
420832	WELL	PR	04/04/2012	GW	045-20242	Federal PA 533-20	PR	X
111454	PIT		09/23/1999		-	1-W-20		

Equipment:Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: <u> </u>	Wells: <u>25</u>	Production Pits: <u> </u>
Condensate Tanks: <u>5</u>	Water Tanks: <u>1</u>	Separators: <u>25</u>	Electric Motors: <u> </u>
Gas or Diesel Mortors: <u> </u>	Cavity Pumps: <u> </u>	LACT Unit: <u> </u>	Pump Jacks: <u> </u>
Electric Generators: <u> </u>	Gas Pipeline: <u> </u>	Oil Pipeline: <u> </u>	Water Pipeline: <u> </u>
Gas Compressors: <u> </u>	VOC Combustor: <u> </u>	Oil Tanks: <u> </u>	Dehydrator Units: <u> </u>
Multi-Well Pits: <u> </u>	Pigging Station: <u> </u>	Flare: <u> </u>	Fuel Tanks: <u> </u>

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: 970-285-9377

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TRASH	SATISFACTORY			
WEEDS	SATISFACTORY	Weeds coming up around wells. Continue weed control.		06/03/2016

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
SEPARATOR	SATISFACTORY			
TANK BATTERY	SATISFACTORY			

Equipment:				
Type: Horizontal Heated Separator	# 7	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Horizontal Heated Separator	# 20	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Plunger Lift	# 3	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Bird Protectors	# 13	Satisfactory/Action Required:	SATISFACTORY	
Comment				
Corrective Action				Date:
Type: Plunger Lift	# 20	Satisfactory/Action Required:	SATISFACTORY	

Comment			
Corrective Action		Date:	
Type: Emission Control Device	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action		Date:	
Type: Ancillary equipment	# 4	Satisfactory/Action Required:	SATISFACTORY
Comment		Chemical containers at wells	
Corrective Action		Date:	

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST	,
S/AR	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Corrective Action				Corrective Date
Comment				

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	3	300 BBLS	STEEL AST	,
S/AR	SATISFACTORY		Comment: Air id 045-1995-002	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:

Yes/No	
Comment	

Flaring:

Type		Satisfactory/Action Required	
Comment:			
Corrective Action:		Correct Action Date:	

Predrill

Location ID: 335242

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczko	The location is in an area of high run off/run-on potential; therefore the pad shall be constructed to prevent any stormwater run-on and/or stormwater runoff. Standard stormwater BMPs must be implemented at this location to insure compliance with CDPHE and COGCC requirements and to prevent any stormwater run-on and /or stormwater runoff.	12/09/2010
OGLA	kubeczko	Operator must implement best management practices to contain any unintentional release of fluids, including any fluid conveyed via temporary surface pipelines.	12/09/2010
OGLA	kubeczko	A closed loop system (which Williams has already indicated on the Form 2A) must be implemented during drilling.	12/09/2010
OGLA	kubeczko	Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit (if constructed) located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)).	12/09/2010
OGLA	kubeczko	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	12/09/2010
OGLA	kubeczko	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.	12/09/2010

S/AR: SATISFACTORY**Comment:** _____

Inspector Name: LONGWORTH, MIKE

CA: <input style="width: 90%;" type="text"/>	Date: <input style="width: 90%;" type="text"/>
Wildlife BMPs:	
S/AR: <input style="width: 20%;" type="text"/> Comment: <input style="width: 80%;" type="text"/>	
CA: <input style="width: 65%;" type="text"/>	Date: <input style="width: 30%;" type="text"/>
Comment: <input style="width: 95%;" type="text"/>	
Staking:	
On Site Inspection (305):	
<u>Surface Owner Contact Information:</u>	
Name: <input style="width: 25%;" type="text"/>	Address: <input style="width: 70%;" type="text"/>
Phone Number: <input style="width: 25%;" type="text"/>	Cell Phone: <input style="width: 30%;" type="text"/>
<u>Operator Rep. Contact Information:</u>	
Landman Name: <input style="width: 25%;" type="text"/>	Phone Number: <input style="width: 30%;" type="text"/>
Date Onsite Request Received: <input style="width: 25%;" type="text"/>	Date of Rule 306 Consultation: <input style="width: 30%;" type="text"/>
Request LGD Attendance: <input style="width: 20%;" type="text"/>	
<u>LGD Contact Information:</u>	
Name: <input style="width: 25%;" type="text"/>	Phone Number: <input style="width: 30%;" type="text"/>
Agreed to Attend: <input style="width: 20%;" type="text"/>	
<u>Summary of Landowner Issues:</u>	
<input style="width: 95%;" type="text"/>	
<u>Summary of Operator Response to Landowner Issues:</u>	
<input style="width: 95%;" type="text"/>	
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>	
<input style="width: 95%;" type="text"/>	

Facility				
Facility ID: <u>211003</u>	Type: <u>WELL</u>	API Number: <u>045-06761</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: Producing well				
Facility ID: <u>211278</u>	Type: <u>WELL</u>	API Number: <u>045-07037</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: Producing well				
Facility ID: <u>263758</u>	Type: <u>WELL</u>	API Number: <u>045-08138</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: Producing well				
Facility ID: <u>263759</u>	Type: <u>WELL</u>	API Number: <u>045-08139</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: Producing well				
Facility ID: <u>420830</u>	Type: <u>WELL</u>	API Number: <u>045-20240</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: Producing well				
Facility ID: <u>420831</u>	Type: <u>WELL</u>	API Number: <u>045-20241</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>

Producing Well									
Comment: Producing well									
Facility ID:	420832	Type:	WELL	API Number:	045-20242	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	420833	Type:	WELL	API Number:	045-20243	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	420835	Type:	WELL	API Number:	045-20244	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	420836	Type:	WELL	API Number:	045-20245	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	420838	Type:	WELL	API Number:	045-20246	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	420839	Type:	WELL	API Number:	045-20247	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	420840	Type:	WELL	API Number:	045-20248	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	420841	Type:	WELL	API Number:	045-20249	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	420842	Type:	WELL	API Number:	045-20250	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	420843	Type:	WELL	API Number:	045-20251	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									
Facility ID:	420845	Type:	WELL	API Number:	045-20252	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing well									

Facility ID: 420846 Type: WELL API Number: 045-20253 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420847 Type: WELL API Number: 045-20254 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420849 Type: WELL API Number: 045-20255 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420850 Type: WELL API Number: 045-20256 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420877 Type: WELL API Number: 045-20257 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420883 Type: WELL API Number: 045-20258 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420885 Type: WELL API Number: 045-20259 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 420886 Type: WELL API Number: 045-20260 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS: Lat Long

Field Parameters:

Inspector Name: LONGWORTH, MIKE

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: OTHER, RANGELAND

Comment: _____

1003a. Waste and Debris removed? In

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Inspector Name: LONGWORTH, MIKE

Reminder:

Comment:

Well plugged

Pit mouse/rat holes, cellars backfilled

Debris removed

No disturbance /Location never built

Access Roads

Regraded

Contoured

Culverts removed

Gravel removed

Location and associated production facilities reclaimed

Locations, facilities, roads, recontoured

Compaction alleviation

Dust and erosion control

Non cropland: Revegetated 80%

Cropland: perennial forage

Weeds present

Subsidence

Comment:

Corrective Action:

Date

Overall Final Reclamation

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass					
		Ditches	Pass			
		Culverts	Pass			
Berms	Pass					
		Gravel	Pass			
Slope Roughening	Pass					
Seeding	Pass					
				MHSP	Pass	
Gravel	Pass					
		Compaction	Pass			
Check Dams	Pass					
Compaction	Pass					

S/A/V: SATISFACTOR

Corrective Date:

Y

Comment:

CA:

Pits: ☒ NO SURFACE INDICATION OF PIT