

Date: 4/5/16 – 4/7/16

Operator: Noble Energy Inc.

Well Name: Sinjin E 36-15

Legal Location: SWSE SEC.36 T6N R65W

API # 05-123-16308-00

Weld County



4/5/16: MIRU P & A Equipment, Check P.S.I. = 600/700/0. Pressure test hard lines. Pump 25 BBL down CSG and 10 BBL down TBG. Circulate well. NU BOPS, POOH LD on float with 208 JTS 1 1/4" 2.3# TBG. RU wireline. RIH with CIBP and setting tool for 2 7/8" 6.5# CSG. Set CIBD @6823'. Verify shear. RD wireline. SWI.

4/6/16: Check P.S.I. = 0. RIH tallying off float with 216 JTS 1.66" CSHYDRIL. BOT @ 6,823'. Set balance plug. Tag all in on JT 216. Load well with 18BBL fresh water and circulate. RU Cement, Mix and pump down 18 sxs CMT (3.6BBL) and displace with 10 BBL fresh water. RD Cement. POOH SB to derrick with 80 JTS 1.66" work string. POOH LD on float with 136 JTS 1.66". RU wireline. Cut CSG @2500' with jet cutter. ND, Spear up, Pull on CSG. Unland CSG with 35K. String weight dropped to 17K. NU BOPS and rig floor. SWI.

4/7/16: Check P.S.I. = 0. Roll the hole. Pump 15BBL fresh water, circulate. POOH LD on float with 80 JTS 2 7/8" CSG. Changeover to 1.66" TBG. RIH from derrick with 80 JTS 1.66" CSHYDRIL work string. BOT @ 2521'. Load well bore & circulate. Pulled 140 BBL mud & sent to disposal. RU Cement, Mix and pump down stub plug with 100 sxs CMT (20.3 BBL) RD Cement. (2,521' to 2321') with 80 JTS TBG. Lay down 61 JTS 1.66" TBG. Leaving 19 JTS with BOT @476'. RU Cement. Mix and pump shoe plug with 246 sxs CMT (49.9 BBL) from 476' to 10'. Top well off with 2 BBL slurry. RD Cement. NU night cap on SC. SWI. P & A Complete.

All cement is 15.8 # Class "G" neat cement

Cementing Contractor: LEED Energy Services

Cementing Contractor Supervisor: William Moody

Operator Supervisor: Kevin Monaghan

State Representative: Jason Gomez

Wireline Contractor: Integrated Production Services

Date: 4/5/16 – 4/7/16

Operator: Noble Energy Inc.

Well Name: Sinjin E 36-15

Legal Location: SESE SEC.36 T6N R65W

API # 05-123-16469-00

Weld County



4/5/16: MIRU P & A Equipment, Check P.S.I. = 600/0/700, Surface 40 P.S.I., Set hard lines, Blow down pressure, Circulate, NU BOPS, POOH 208 JTS, RU wireline, Set CIBP (6823'). RD wireline, SWI.

4/6/16: Check P.S.I. = 0, Pick up 1 ¼ TBG from TRLR, Total of 216 JTS (bot @ 6,823'), Roll the hole, RU Cementers, Pump down 18sx (36.5bbl) cement, set Balance plug (from : 6823'-6202'), TOOH 40 stands to derrick, Lay down rest on TRLR, RU wireline, Cut casing @2500' with jet cutter, ND, Spear up, Pull on CSG, NU BOPS and rig floor. SWI.

4/7/16: Check P.S.I. = 0, Roll the hole, Come out, Lay down 80 jts 2 7/8 CSG on TRLR, Changeover to 1 ¼, TIH from derrick with 80 JTS bot @ 2521', Roll the hole to get all thick mud out, RU Cementers, Pump down stub plug with 100 sx cement, (20.3bbl) From 2,321'-2521' . Lay down 61 JTS, leaving 19 jts tbg w/ bot @ 476' Pump shoe plug with 246sx (50bbl), from 476' to Surface, Lay down pipe, Top off well. SWI. P & A Complete.

All cement is 15.8 # Class "G" neat cement

Cementing Contractor: LEED Energy Services

Cementing Contractor Supervisor: William Moody

Operator Supervisor: Kevin Monaghan

State Representative: James Precup

Wireline Contractor: Integrated Production Services