

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400897322 Date Received: 09/09/2015

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10322 2. Name of Operator: EAST CHEYENNE GAS STORAGE LLC 3. Address: 10370 RICHMOND AVE SUITE 510 City: HOUSTON State: TX Zip: 77042 4. Contact Name: Greg Francis Phone: (720) 215-3678 Fax: (720) 215-3692 Email: gfrancis@mehllc.com

5. API Number 05-075-09411-00 6. County: LOGAN 7. Well Name: ECGS Well Number: 6-13 WPD007-2 8. Location: QtrQtr: Lot 3 Section: 6 Township: 11N Range: 52W Meridian: 6 9. Field Name: PEETZ WEST Field Code: 68300

Completed Interval

FORMATION: D SAND Status: SHUT IN Treatment Type: Treatment Date: End Date: Date of First Production this formation: Perforations Top: 5177 Bottom: 5200 No. Holes: 138 Hole size: 0 Provide a brief summary of the formation treatment: Open Hole: This formation is commingled with another formation: Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: 3 + 1/2 Tubing Setting Depth: 5037 Tbg setting date: 09/04/2015 Packer Depth: 5073 Reason for Non-Production: Gas storage injection-withdrawal well Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

The ECGS 6-13 WP-D007-2 well was originally completed as a Dakota D gas storage well on October 12, 2012. A 13 foot perforated interval was opened in the Dakota D Sandstone. The present well work opened an additional 10 foot of perforations in the Dakota D. No other changes in the well bore configuration were done during this re-work operation. The well is currently perforated from 5177 to 5200 feet.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Greg Francis
Title: Project Geologist Date: 9/9/2015 Email gfrancis@mehllc.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400897322	FORM 5A SUBMITTED
400897331	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)