

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/28/2016

Document Number:

675202759

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334516	334516	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 66561Name of Operator: OXY USA INCAddress: PO BOX 27757 #110City: HOUSTON State: TX Zip: 77227-

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Bankert, Wayne	(970) 683-5419	wbankert@laramie-energy.com	Senior Regulatory & Environmental Coordinator

Compliance Summary:QtrQtr: NWSE Sec: 36 Twp: 9S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/27/2016	675202462			SC			No
01/27/2015	675201115			ACTION REQUIRED			No

Inspector Comment:

Follow up to inspection Doc#675202462. Issues from previous inspection have been resolved.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
284757	WELL	PR	09/18/2007	GW	077-09069	LARAMIE LAND & CATTLE CO 36-7	PR	<input checked="" type="checkbox"/>
284758	WELL	PR	09/18/2009	GW	077-09067	LARAMIE LAND & CATTLE CO 36-8A	PR	<input checked="" type="checkbox"/>
284759	WELL	PR	05/01/2010	GW	077-09068	LARAMIE LAND & CATTLE CO 36-8	PR	<input checked="" type="checkbox"/>
284761	WELL	PR	09/15/2014	GW	077-09066	LARAMIE LAND & CATTLE CO. 36-9	PR	<input checked="" type="checkbox"/>
284762	WELL	PR	08/18/2010	GW	077-09062	LARAMIE LAND & CATTLE CO 36-10A	PR	<input checked="" type="checkbox"/>
284764	WELL	PR	07/09/2007	GW	077-09065	LARAMIE LAND & CATTLE 36-14A	PR	<input checked="" type="checkbox"/>
284765	WELL	PR	02/01/2015	GW	077-09064	LARAMIE LAND & CATTLE CO 36-10	PR	<input checked="" type="checkbox"/>
284767	WELL	PR	09/30/2009	GW	077-09063	LARAMIE LAND&CATTLE CO. 36-14	PR	<input checked="" type="checkbox"/>
288275	WELL	PR	09/26/2007	GW	077-09213	LARAMIE LAND&CATTLE,CO 36-11	PR	<input checked="" type="checkbox"/>

288276	WELL	PR	03/21/2011	GW	077-09212	LARAMIE LAND&CATTLE,CO 36- 9A	PR	<input checked="" type="checkbox"/>
288277	WELL	PR	02/08/2008	GW	077-09211	LARAMIE LAND&CATTLE,CO.FE D 31-12	PR	<input checked="" type="checkbox"/>
288278	WELL	PR	08/18/2010	GW	077-09210	LARAMIE LAND&CATTLE,CO. 36- 7A	PR	<input checked="" type="checkbox"/>
288279	WELL	PR	06/24/2008	GW	077-09209	LARAMIE LAND & CATTLE,CO 36-11A	PR	<input checked="" type="checkbox"/>
288280	WELL	PR	01/01/2010	GW	077-09208	LARAMIE LAND&CATTLE,CO. 36- 15	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY

Corrective Date: _____

Comment: **970-248-0497**

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:			
Type:	#	Satisfactory/Action Required:	
Comment			
Corrective Action			Date:

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____
Contents	#	Capacity	Type
CONDENSATE	4	400 BBLS	STEEL AST
S/AR	SATISFACTORY	Comment:	
Corrective Action:			Corrective Date:

Paint	
Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:	
Yes/No	NO
Comment	

Flaring:			
Type		Satisfactory/Action Required	
Comment:			
Corrective Action:			Correct Action Date:

Predrill

Location ID: 334516

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/AR: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/AR:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 284757 Type: WELL API Number: 077-09069 Status: PR Insp. Status: PR

Facility ID: 284758 Type: WELL API Number: 077-09067 Status: PR Insp. Status: PR

Facility ID: 284759 Type: WELL API Number: 077-09068 Status: PR Insp. Status: PR

Facility ID: 284761 Type: WELL API Number: 077-09066 Status: PR Insp. Status: PR

Facility ID: 284762 Type: WELL API Number: 077-09062 Status: PR Insp. Status: PR

Facility ID: 284764 Type: WELL API Number: 077-09065 Status: PR Insp. Status: PR

Inspector Name: CONKLIN, CURTIS

Facility ID:	284765	Type:	WELL	API Number:	077-09064	Status:	PR	Insp. Status:	PR
Facility ID:	284767	Type:	WELL	API Number:	077-09063	Status:	PR	Insp. Status:	PR
Facility ID:	288275	Type:	WELL	API Number:	077-09213	Status:	PR	Insp. Status:	PR
Facility ID:	288276	Type:	WELL	API Number:	077-09212	Status:	PR	Insp. Status:	PR
Facility ID:	288277	Type:	WELL	API Number:	077-09211	Status:	PR	Insp. Status:	PR
Facility ID:	288278	Type:	WELL	API Number:	077-09210	Status:	PR	Insp. Status:	PR
Facility ID:	288279	Type:	WELL	API Number:	077-09209	Status:	PR	Insp. Status:	PR
Facility ID:	288280	Type:	WELL	API Number:	077-09208	Status:	PR	Insp. Status:	PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____

CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____

CA Date _____

Guy line anchors marked? _____

CM _____

CA _____

CA Date _____

1003b. Area no longer in use? _____

Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____

Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads _____

Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐Multi-Well Location ☐

Inspector Name: CONKLIN, CURTIS

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Culverts	Pass			
Berms	Pass	Compaction	Pass			
Ditches	Pass					

S/A/V: SATISFACTOR
Y _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT
