

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401038455

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10447

Contact Name: JENNIFER LIND

Name of Operator: URSA OPERATING COMPANY LLC

Phone: (720) 508-8362

Address:

Fax:

City: State: CO Zip:

API Number 05-045-22896-00

County: GARFIELD

Well Name: MONUMENT RIDGE B

Well Number: 23D-08-07-95

Location: QtrQtr: SESE Section: 8 Township: 7S Range: 95W Meridian: 6

Footage at surface: Distance: 955 feet Direction: FSL Distance: 167 feet Direction: FEL

As Drilled Latitude: 39.447626 As Drilled Longitude: -108.012356

GPS Data:

Date of Measurement: 10/23/2015 PDOP Reading: 1.2 GPS Instrument Operator's Name: HOFFMANN

\*\* If directional footage at Top of Prod. Zone Dist.: 1475 feet. Direction: FSL Dist.: 2000 feet. Direction: FWL

Sec: 8 Twp: 7S Rng: 95W

\*\* If directional footage at Bottom Hole Dist.: 1475 feet. Direction: FSL Dist.: 2000 feet. Direction: FWL

Sec: 8 Twp: 7S Rng: 95W

Field Name: PARACHUTE

Field Number: 67350

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 01/11/2016 Date TD: 02/16/2016 Date Casing Set or D&amp;A: 02/17/2016

Rig Release Date: 02/22/2016 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 7990 TVD\*\* 6943 Plug Back Total Depth MD 7926 TVD\*\* 6879

Elevations GR 5702 KB 5719 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL, MUD, PULSED NEUTRON. OPEN HOLE LOGS WERE NOT RUN ON THIS WELL. IN ACCORDANCE WITH RULE 317.p. AND PERMIT COAs, OPEN HOLE LOGS WERE RUN ON THE MONUMENT RIDGE B 43B-08-07-95 (API 05-045-22915-00)

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	78	0	77	70	0	77	VISU
SURF	12+1/4	8+5/8	32	0	1,914	413	0	1,932	VISU
1ST	7+7/8	4+1/2	11.6	0	7,971	1,016	1,924	7,990	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	0		NO	NO	OUTCROPPED AT SURFACE.
WILLIAMS FORK	4,577		NO	NO	
CAMEO	7,108		NO	NO	
ROLLINS	7,839		NO	NO	

Comment:

LAT / LONGS PROVIDED IN THE WELL INFORMATION TAB ARE ACTUAL, AS-DRILLED COORDINATES, TAKEN AT THE TIME THE CONDUCTOR PIPE WAS SET. AS-DRILLED WELL LOCATION PLAT IS ATTACHED FOR YOUR REFERENCE.

TPZ FOOTAGES ARE ESTIMATED BASED ON BHL FOOTAGES AS THIS WELL HAS NOT YET BEEN COMPLETED AND IS CURRENT WAITING ON COMPLETION. PLANS FOR DELAYED COMPLETIONS ON THIS WELL WERE SUBMITTED TO JANE STANCZYK VIA EMAIL ON 3/21/16.

THE WASATCH FORMATION IS OUTCROPPED AT SURFACE. THE OHIO CREEK FORMATION IS NOT PRESENT IN THIS AREA, THEREFORE IS NOT LISTED ON THE FORMATION INFORMATION TAB.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: JENNIFER LIND

Title: REGULATORY ANALYST

Date: \_\_\_\_\_

Email: JLIND@URSARESOURCES.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401038487	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401038486	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401038480	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401038481	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401038482	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401038483	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401038484	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401038485	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401038488	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401038489	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)