

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/27/2016

Document Number:

674602435

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	216700	307055	Maclaren, Joe	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10312Name of Operator: PROSPECT ENERGY LLCAddress: 500 DALLAS STREET SUITE 1800City: HOUSTON State: TX Zip: 77002

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Martin, Dene		dmartin@memorialrd.com	All Inspections
Smith, Sydney	(303)910-4511	ssmith@progressivepcs.net	All Inspections
McFall, Butch		george.mcfall@memorialrd.com	Production Foreman
Hazard, Ellice		ellice.hazard@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Compliance Summary:QtrQtr: NENW Sec: 30 Twp: 8N Range: 68W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/03/2010	200265264	PR	PR	SATISFACTORY			No
03/14/2003	200036176	ES	AO	ACTION REQUIRED		Fail	Yes
07/23/2002	200028949	PR	SI	SATISFACTORY		Pass	
07/11/2001	200017817	PR	SI	SATISFACTORY		Pass	No
07/27/2000	200008262	PR	SI	SATISFACTORY		Pass	No
07/16/1997	500150885	PR	PR			Pass	No

Inspector Comment:

COGCC Integrity Inspector Joe Maclaren performed an engineering (flowline only) field inspection at this location on April 27th, 2016. Field inspection conducted in response to a form 19 report Doc #401035134 filed with the COGCC on 4/25/16. This spill report states that (3) Gallons of crude oil and (7.9) bbls of produced water were released from a flowline at the Whitaker Blunk 1. The release occurred near the fluid manifold at the adjacent crude oil battery/ facility. The flowline repair work was completed at the time this field inspection was conducted. A post repair flowline pressure test was witnessed during this field inspection. The equipment/ flowline section and comment section at the end of this report outline additional details. Photos have been uploaded and can be accessed via link(s) at end of report.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
216700	WELL	PR	04/02/2012	OW	069-05108	WHITAKER BLUNK (MUDDY UNIT) 1	EG	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: Maclaren, Joe

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Emergency Contact Number (S/AR): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Equipment:

Type: Flow Line	# 1	Satisfactory/Action Required: SATISFACTORY
Comment	The 2" HDPE (Poly) flowline between the wellhead and fluid manifold was damaged when an excavator was working over the top of the buried line; A flowline butt end fusion was broken resulting in the release. Approximately 3 linear feet of flowline was cut out and replaced with new material (2" SDR 11 HDPE) via McElroy fusion welding. A satisfactory flowline pressure test was witnessed by COGCC staff during this field inspection.	
Corrective Action		Date: _____

Venting:

Yes/No	
Comment	

Flaring:

Type		Satisfactory/Action Required	
Comment:			

Corrective Action:

Correct Action
Date:**Predrill**

Location ID: 216700

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

S/AR: _____ Comment: _____

CA: _____ Date: _____

Comment: _____

Staking:**On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 216700 Type: WELL API Number: 069-05108 Status: PR Insp. Status: EG

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION**Cropland**

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Inspector Name: Maclaren, Joe

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Post repair flowline pressure testing witnessed on buried (well site/ poly) flowline between wellhead and fluid manifold located near tank battery. Initial pressure reading taken at 10:55 am @ 48 psi; reading at 11:00 am @ 46 psi; reading at 11:05 am @ 46 psi; reading at 11:10 am @ 45 psi; reading at 11:15 am @ 45 psi; Final pressure reading at 11:20 am @ 45 psi. Total test duration 25 minutes. This test showed adequate stabilization and is deemed passing/ satisfactory.	maclarej	04/28/2016

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674602443	Flowline repair	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3843995
674602444	Pump Jack/ Well Sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3843996