

**DRILLING COMPLETION REPORT**

Document Number:  
400865120

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10261 Contact Name: Paul Gottlob  
 Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (720) 420-5747  
 Address: 730 17TH ST STE 610 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202

API Number 05-123-41105-00 County: WELD  
 Well Name: Arellano Well Number: R-10-9HC  
 Location: QtrQtr: NESE Section: 10 Township: 5N Range: 65W Meridian: 6  
 Footage at surface: Distance: 1523 feet Direction: FSL Distance: 325 feet Direction: FEL  
 As Drilled Latitude: 40.410774 As Drilled Longitude: -104.641189

GPS Data:  
 Date of Measurement: 07/10/2015 PDOP Reading: 1.2 GPS Instrument Operator's Name: Bryan Johnson

\*\* If directional footage at Top of Prod. Zone Dist.: 645 feet. Direction: FSL Dist.: 812 feet. Direction: FEL  
 Sec: 10 Twp: 5N Rng: 65W  
 \*\* If directional footage at Bottom Hole Dist.: 624 feet. Direction: FSL Dist.: 1896 feet. Direction: FEL  
 Sec: 9 Twp: 5N Rng: 65W

Field Name: WATTENBERG Field Number: 90750  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 03/31/2015 Date TD: 06/07/2015 Date Casing Set or D&A: 06/09/2015  
 Rig Release Date: 07/03/2015 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 13880 TVD\*\* 6933 Plug Back Total Depth MD 13873 TVD\*\* 6933  
 Elevations GR 4616 KB 4640 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
MWD, Mud, CBL

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	43	0	80	400	0	80	VISU
SURF	12+1/4	9+5/8	36	0	790	250	0	790	VISU
1ST	8+3/4	7	29	0	7,449	713	58	7,449	CBL
1ST LINER	6+1/8	4+1/2	13.5	6853	13,876				

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,660		NO	NO	
SUSSEX	4,325	4,491	NO	NO	
SHARON SPRINGS	6,698		NO	NO	
NIOBRARA	6,783		NO	NO	
FORT HAYS	7,275		NO	NO	
CODELL	7,507		NO	NO	

Comment:

The Arellano Pad BHL footages from the East Line of Sec. 9 were calculated using the footage width of the E/2 of Sec.9 & all of 10 "averaged", using the North & South width lines. The Interpolated TPZ for this well is at a depth of 7487' (which is the Swell Packer set just above the top Sliding Sleeve) - any changes to this will be reported on the Form 5A. O.H. Logging Exception is being submitted (after the fact).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Paul Gottlob

Title: Regulatory & Engin. Tech.

Date: \_\_\_\_\_

Email: paul.gottlob@iptenergyservices.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400865122	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400865126	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400865124	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400865176	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400865202	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400876953	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401035208	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401035209	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401035210	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)