

FORM 5
Rev 09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400864668

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10261 Contact Name: Paul Gottlob
Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (720) 420-5747
Address: 730 17TH ST STE 610 Fax:
City: DENVER State: CO Zip: 80202

API Number 05-123-41110-00 County: WELD
Well Name: Arellano Well Number: O-10-9HN
Location: QtrQtr: NESE Section: 10 Township: 5N Range: 65W Meridian: 6
Footage at surface: Distance: 1565 feet Direction: FSL Distance: 309 feet Direction: FEL
As Drilled Latitude: 40.410891 As Drilled Longitude: -104.641133

GPS Data:
Date of Measurement: 07/10/2015 PDOP Reading: 1.2 GPS Instrument Operator's Name: Bryan Johnson

** If directional footage at Top of Prod. Zone Dist.: 1487 feet. Direction: FSL Dist.: 729 feet. Direction: FEL
Sec: 10 Twp: 5N Rng: 65W

** If directional footage at Bottom Hole Dist.: 1443 feet. Direction: FSL Dist.: 2165 feet. Direction: FEL
Sec: 9 Twp: 5N Rng: 65W

Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 03/29/2015 Date TD: 05/22/2015 Date Casing Set or D&A: 05/24/2015
Rig Release Date: 07/03/2015 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 13948 TVD** 6851 Plug Back Total Depth MD 13940 TVD** 6851

Elevations GR 4616 KB 4640 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:
MWD, Mud, CBL

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 26 | 16 | 43 | 0 | 80 | 400 | 0 | 80 | VISU |
| SURF | 12+1/4 | 9+5/8 | 36 | 0 | 790 | 250 | 0 | 790 | VISU |
| 1ST | 8+3/4 | 7 | 29 | 0 | 7,283 | 675 | 30 | 7,283 | CBL |
| 1ST LINER | 6+1/8 | 4+1/2 | 13.5 | 6801 | 13,944 | | | | |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| PARKMAN | 3,613 | | NO | NO | |
| SUSSEX | 4,305 | 4,430 | NO | NO | |
| SHARON SPRINGS | 6,615 | | NO | NO | |
| NIOBRARA | 6,685 | | NO | NO | |

Comment:

The Arellano Pad BHL footages from the East Line of Sec. 9 were calculated using the footage width of the E/2 of Sec.9 & all of 10 "averaged", using the North & South width lines. The Interpolated TPZ for this well is at a depth of 7322' (which is the Swell Packer set just above the top Sliding Sleeve) - any changes to this will be reported on the Form 5A.
O.H. Logging Exception is being submitted (after the fact).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Paul Gottlob _____

Title: Regulatory & Engin. Tech. Date: _____ Email: paul.gottlob@iptenergyservices.com _____

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|--|---|--|
| Attachment Checklist | | | |
| 400864703 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 400864709 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| Other Attachments | | | |
| 400864694 | PDF-MUD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400864699 | PDF-MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400864702 | LAS-MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400864707 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400876934 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401035081 | PDF-MEASUREMENT/LOGGING WHILE DRILLING | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401035087 | LAS-MUD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)