

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400705437 Date Received: 10/09/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261 2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION 3. Address: 730 17TH ST STE 610 City: DENVER State: CO Zip: 80202 4. Contact Name: PAUL GOTTLÖB Phone: (720) 420-5700 Fax: (720) 420-5800 Email: paul.gottlob@iptenergyservices.com

5. API Number 05-123-37591-00 6. County: WELD 7. Well Name: MSH Farms Well Number: 12-15 8. Location: QtrQtr: SWSW Section: 15 Township: 7N Range: 67W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/23/2013 End Date: 11/23/2013 Date of First Production this formation: 03/28/2014

Perforations Top: 7490 Bottom: 7510 No. Holes: 80 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

Frac CODL w/ 280,770 gal fluid and 175,803# 30/50 sand (280,770 gal slick wtr). ISIP=3341 psi (0.878 F.G.). ATP=4570 psi, ATR=51.4 BPM, MTP=5317 psi, MTR=63.1 BPM.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 6685 Max pressure during treatment (psi): 5317

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 902

Fresh water used in treatment (bbl): 6685 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 175803 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/28/2014 Hours: 24 Bbl oil: 48 Mcf Gas: 0 Bbl H2O: 33

Calculated 24 hour rate: Bbl oil: 48 Mcf Gas: 0 Bbl H2O: 33 GOR: 0

Test Method: FLOWING Casing PSI: 280 Tubing PSI: Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1308 API Gravity Oil: 40

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: PAUL GOTTLOB  
Title: CONSULTANT Date: 10/9/2014 Email paul.gottlob@iptenergyservices.com  
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### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
400705437	FORM 5A SUBMITTED
400705438	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)