

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400705437

Date Received:

10/09/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: PAUL GOTTLÖB
Phone: (720) 420-5700
Fax: (720) 420-5800
Email: paul.gottlob@iptenergyservices.com

5. API Number 05-123-37591-00
6. County: WELD
7. Well Name: MSH Farms
Well Number: 12-15
8. Location: QtrQtr: SWSW Section: 15 Township: 7N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 11/23/2013 End Date: 11/23/2013 Date of First Production this formation: 03/28/2014
Perforations Top: 7490 Bottom: 7510 No. Holes: 80 Hole size: 42/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac CODL w/ 280,770 gal fluid and 175,803# 30/50 sand (280,770 gal slick wtr). ISIP=3341 psi (0.878 F.G.). ATP=4570 psi, ATR=51.4 BPM, MTP=5317 psi, MTR=63.1 BPM.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 6685

Max pressure during treatment (psi): 5317

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): 0

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 902

Fresh water used in treatment (bbl): 6685

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 175803

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/28/2014 Hours: 24 Bbl oil: 48 Mcf Gas: 0 Bbl H2O: 33
Calculated 24 hour rate: Bbl oil: 48 Mcf Gas: 0 Bbl H2O: 33 GOR: 0
Test Method: FLOWING Casing PSI: 280 Tubing PSI: Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1308 API Gravity Oil: 40
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: PAUL GOTTLOB

Title: CONSULTANT Date: 10/9/2014 Email paul.gottlob@iptenergyservices.com
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Attachment Check List

Att Doc Num **Name**

400705437	FORM 5A SUBMITTED
400705438	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)