

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
04/27/2016
Document Number:
679700174
Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	333083	333083	ALLISON, RICK	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>10312</u>
Name of Operator:	<u>PROSPECT ENERGY LLC</u>
Address:	<u>500 DALLAS STREET SUITE 1800</u>
City:	<u>HOUSTON TX</u> Zip: <u>77002</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Martin, Dene		dmartin@memorialrd.com	

Compliance Summary:

QtrQtr:	<u>NWNW</u>	Sec:	<u>30</u>	Twp:	<u>8N</u>	Range:	<u>68W</u>
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Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/14/2016	679700168			SATISFACTORY			No
03/11/2016	679700166			SATISFACTORY			No
05/28/2015	667400659			ACTION REQUIRED			No
05/20/2015	667400655			ACTION REQUIRED			No

Inspector Comment:

This inspection is for remediation activities associated with Remediation Project #9188, and this report documents COGCC Environmental Staff site meeting with the Operator and Talon LPE, the Operator's consultant. No other facilities were inspected during this site visit. The excavation has been extended further north and to depths of up to 27 feet since the previous site visit. The Operator has created a sump to facilitate the removal of ground water and free phase hydrocarbons in the southwest corner of the excavation. The Operator estimates that approximately 400 bbls of total liquid has been recovered to date. The Operator will report on final volumes of liquid recovered in the post-excavation report to COGCC. COGCC Staff and Talon personnel discussed previous confirmation soil sample results, future planned confirmation soil sample locations and future monitoring well replacements. COGCC agreed that with 3 previous quarters of data showing that no free product present and BTEX concentrations < Table 910-1, monitoring well MW-5 does not need to be replaced.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
217066	WELL	PR	10/01/2011	OW	069-06253	MSSU 30-8	PR	<input type="checkbox"/>
217067	WELL	PR	11/13/2012	OW	069-06254	Hearthfire 1	PR	<input type="checkbox"/>
441826	SPILL OR RELEASE	CL	05/18/2015		-	SPILL/RELEASE POINT	EI	<input checked="" type="checkbox"/>
441871	SPILL OR RELEASE	CL	05/28/2015		-	SPILL/RELEASE POINT	EI	<input checked="" type="checkbox"/>
444586	SPILL OR RELEASE	CL	01/18/2016		-	SPILL/RELEASE POINT	CL	<input type="checkbox"/>
445605	SPILL OR RELEASE	AC			-	SPILL/RELEASE POINT	EI	<input checked="" type="checkbox"/>

Corrective Action: _____	Correct Action Date: _____
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Predrill

Location ID: 333083

Site Preparation:
 Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:
 Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:
 Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:
 Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 441826 Type: SPILL OR API Number: - Status: CL Insp. Status: EI

Facility ID: 441871 Type: SPILL OR API Number: - Status: CL Insp. Status: EI

Facility ID: 445605 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

Environmental

Spills/Releases:
 Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Waste Management:

Type	Management	Condition	Comment	GPS (Lat)	(Long)
Oily Soil	Piles	Adequate	3,000 + cubic yards of impacted soil is stockpiled pending onsite oxidation and return to excavation. Current condition is adequate to prevent contamination of stormwater runoff from the tank battery location.		

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Waste and Debris removed? _____

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT