



Date: 11-Apr-16

Well Name:	Location:	Customer Rep:	Field Order #
NGL C3B	SEC. 29 - T4N - R65W	TIM SHERWOOD	85003F
Stage:	Formation:	Treat Via:	Allowable Pressure Tbg Csg
1	VARIOUS	CASING	4,500
County:	State:	Well Age:	PackerType: PackerDepth: Csg Size:
WELD	CO	NEW	
Type Of Service:	ACID	Csg Depth	Tbg Size: Tbg Depth: Liner Size:
Customer Name:	NGL WATER SOLUTIONS DJ LLC	Liner Depth:	Liner Top: Liner Bot: Total Depth:
Address:		Open Hole:	Csg Vol: BHT:
Remarks:	SAFETY MEETING/PRESSURE TEST @ 5000 OPEN WELL @ 100 ISIP @ 1180 5MIN @ 400 10MIN @ 110 15MIN @ VAC	Perf Depths:	Perfs: TotalPerfs:
			0 0
			0
			0
			0
			0
			0
			0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
8:36			62	9	SAFETY MEETING	0	0	0.0
8:36			62	9	PRESSURE TEST @ 5000	0	0	0.0
8:42	0.1		109	9	WELL OPEN @ 100	0	0	0.0
8:42			108	9	START PUMPING	0	4,662	111.0
8:47	25.7		1251	9	START ACID	0	20,000	476.0
9:11	15.9		1440	9	START FLUSH	0	21,000	500.0
9:23	0.3		1158	9	ISIP @ 1180	0	0	0.0
9:29			393	9	5MIN @ 400	0	0	0.0
9:34			109	9	10MIN @ 110	0	0	0.0
9:39			-4	9	15MIN @ VAC	0	0	0.0
9:40			6	9	CLOSE WELL	0	0	0.0
Total:						0	45,662	1,087.0

Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
25.7	21.6	5,092	1,644

Customer Acknowledgement:	Service Rating:	Treater:	PRODUCTS USED
	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	JERMEIE TETER	AI-10, IC-1, IC-2, IC-100, S-3, AI-INTENSIFIER BIO-II, HCL 15% FLUID PROVIDED BY CUSTOMER