

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401032499			
Date Received: 04/21/2016			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 41440 Contact Name Barbara Hubbs
 Name of Operator: HUBBS III, LLC Phone: (970) 588-3309
 Address: 367 COUNTY ROAD 129 Fax: ()
 City: HESPERUS State: CO Zip: 81326 Email: barbarahubbs@gmail.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 067 07171 00 OGCC Facility ID Number: 215566
 Well/Facility Name: TED & HAZEL Well/Facility Number: 11-1
 Location QtrQtr: SWNE Section: 11 Township: 33N Range: 12W Meridian: N
 County: LA PLATA Field Name: RED MESA
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SWNE Sec 11

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec _____

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec _____ Twp _____

New **Bottomhole** Location Sec _____ Twp _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
1980	FNL	1980	FEL
Twp <u>33N</u>	Range <u>12W</u>	Meridian <u>N</u>	
Twp _____	Range _____	Meridian _____	
			**
Twp _____	Range _____		
Twp _____	Range _____		
			**
			** attach deviated drilling plan

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 04/25/2016

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input checked="" type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: 0 in ppm (parts per million)

Date of Measurement or Sample Collection 04/13/2016

Description of Sample Point:

Ted-Hazel 11-1 Station # 067-7171 Method Name NGAEMS1

Absolute Open Flow Potential 1.3961 in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

The flow runs the pump jack and balance is open to atmosphere at this time. Considering put a tank heater in.

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: 1320 FEET

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: 1320 FEET

COMMENTS:

[Empty comment box]

Best Management Practices

No BMP/COA Type

Description

<u>No BMP/COA Type</u>	<u>Description</u>

Operator Comments:

This well was drilled in the late 80's by my father. It has remained in the family. Hubbs III, LLC respectfully request approval to vent associated gas from the referenced well as an integral part of the ongoing oil production. This Sundry Notice provides additional details regarding Hubbs III, LLC. analysis of the economics of selling the gas produced by the well field. Details concerning the volume and quality of produced gas from this well is included. The analysis hereby submitted clearly shows the negative economics of attempting to market the gas from the well. The closest valid gas pipeline is about 5-6 miles DJ Simmons line. IF the REd Mesa Holding gas line was up and running it would be around 1-2 miles. The analysis clearly demonstrates that the project is significantly negative Net Present Value and a negative Internal Rate of Return. The well is incapable of oil production without venting and will typically produce up to 3 days before oil production ceases. WELL is presently turned off awaiting approval from COGCC's approval. It would be appreciated if this can be expedited. I have always tried to comply with COGCC

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Barbara Hubbs
 Title: Manager/Owner Email: barbarahubbs@gmail.com Date: 4/21/2016

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 4/26/2016

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

<u>COA Type</u>	<u>Description</u>
	1. Implement fire BMP's as or if appropriate. 2. Odor complaint(s) where source(s) are identified to a specific well will nullify the approval and other measures must be taken.

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	<p>This well is located within the external boundaries of the Southern Ute Indian Tribe (SUIT) Reservation is located on fee mineral and fee surface ownership.</p> <p>Because this well will be venting minor amounts of natural gas, the EPA has air quality regulatory jurisdiction and has been notified of the COGCC approval for resource conservation purposes only.</p> <p>As a courtesy, the SUIT Air Qualify Program and the CDPHE-AQC have been notified as well.</p> <p>Wells in the field produce from a low volume low pressure reservoir and holding back gas pressure is reported to significantly reduce oil production.</p> <p>Pipeline installation costs as well as a flare and pit are not economically viable or justified.</p> <p>This operator only has one well in the field.</p> <p>As of 4/19/2016, the third party measured average flow rate from this one well is 1.08 MCFD and with a gross heating value of 1292 MMBTU per cu ft.</p> <p>The monthly reported gas used from the well averages 1.42 MCFD and 5.5 BOPD.</p> <p>Most of the gas produced from this well is used to power the gas engine on the pumpjack with the balance being vented to atmosphere.</p>	4/26/2016 3:53:27 PM
Environmental Data	The gas analysis data provided by the operator has been entered in the COENV database.	4/21/2016 1:10:04 PM

Total: 2 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401032499	FORM 4 SUBMITTED
401032515	GAS ANALYSIS REPORT
401033442	OTHER
401033481	CORRESPONDENCE

Total Attach: 4 Files