

DRILLING COMPLETION REPORT

Document Number:
400941973

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10261 Contact Name: Paul Gottlob
 Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (720) 420-5747
 Address: 730 17TH ST STE 610 Fax: _____
 City: DENVER State: CO Zip: 80202

API Number 05-123-41715-00 County: WELD
 Well Name: Carlson Well Number: L-15-16HN
 Location: QtrQtr: NENE Section: 15 Township: 5N Range: 65W Meridian: 6
 Footage at surface: Distance: 1054 feet Direction: FNL Distance: 399 feet Direction: FEL
 As Drilled Latitude: 40.403699 As Drilled Longitude: -104.641403

GPS Data:
 Date of Measurement: 12/01/2015 PDOP Reading: 1.8 GPS Instrument Operator's Name: Ben Milius

** If directional footage at Top of Prod. Zone Dist.: 2494 feet. Direction: FNL Dist.: 470 feet. Direction: FEL
 Sec: 15 Twp: 5N Rng: 65W
 ** If directional footage at Bottom Hole Dist.: 2591 feet. Direction: FNL Dist.: 2344 feet. Direction: FWL
 Sec: 16 Twp: 5N Rng: 65W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 10/08/2015 Date TD: 10/27/2015 Date Casing Set or D&A: 10/31/2015
 Rig Release Date: 11/24/2015 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 14985 TVD** 6862 Plug Back Total Depth MD 14961 TVD** 6862
 Elevations GR 4621 KB 4644 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
MWD, Mud, CBL, O.H. Logging Exception for API#05-123-41720

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	43	0	80	400	0	80	VISU
SURF	12+1/4	9+5/8	36	0	843	275	0	843	VISU
1ST	8+3/4	7	29	0	7,073	740	36	7,073	CBL
2ND	6+1/8	4+1/2	13.5	0	14,975	740	6,300	14,975	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,713		NO	NO	
SUSSEX	4,239	4,265	NO	NO	
SHARON SPRINGS	6,805		NO	NO	
NIOBRARA	7,239		NO	NO	

Comment:

The Interpolated TPZ is the planned upper Perforation @ 7228' (Depth below 7" shoe that closest matches the permitted footages)'. The actual Perforation depths will be submitted on the Form 5A. The TPZ and BHL distances were calculated using the Width at center f/ North to South of Sections 15 & 16.
O.H. Logging Exception for API#05-123-41720, Form 4 Doc #400867096 approved 7/14/2015.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Paul Gottlob

Title: Regulatory & Engin. Tech.

Date: _____

Email: paul.gottlob@iptenergyservices.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400943371	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400943370	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400943357	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400943369	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400946581	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400946584	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400946588	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400952146	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400952148	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)