

**FORM**  
**5**  
Rev  
09/14

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:  
400878195

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10261 Contact Name: Paul Gottlob  
 Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (720) 420-5747  
 Address: 730 17TH ST STE 610 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202

API Number 05-123-41716-00 County: WELD  
 Well Name: Carlson Well Number: F-15-16HN  
 Location: QtrQtr: NENE Section: 15 Township: 5N Range: 65W Meridian: 6  
 Footage at surface: Distance: 1056 feet Direction: FNL Distance: 309 feet Direction: FEL  
 As Drilled Latitude: 40.403697 As Drilled Longitude: -104.641076

GPS Data:  
 Date of Measurement: 12/01/2015 PDOP Reading: 2.2 GPS Instrument Operator's Name: Ben Milius

\*\* If directional footage at Top of Prod. Zone Dist.: 1098 feet. Direction: FNL Dist.: 809 feet. Direction: FEL  
 Sec: 15 Twp: 5N Rng: 65W  
 \*\* If directional footage at Bottom Hole Dist.: 1148 feet. Direction: FNL Dist.: 2406 feet. Direction: FWL  
 Sec: 16 Twp: 5N Rng: 65W

Field Name: WATTENBERG Field Number: 90750  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 07/15/2015 Date TD: 08/22/2015 Date Casing Set or D&A: 08/25/2015  
 Rig Release Date: 11/24/2015 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 14691 TVD\*\* 6822 Plug Back Total Depth MD 14676 TVD\*\* 6822

Elevations GR 4621 KB 4643 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
MWD, Mud, CBL, O.H. Logging Exception for API#05-123-41720

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	43	0	80	400	0	80	VISU
SURF	12+1/4	9+5/8	36	0	843	275	0	843	VISU
1ST	8+3/4	7	29	0	7,254	646	0	7,254	CBL
2ND	6+1/8	4+1/2	13.5	0	14,689	670	6,071	14,689	CALC

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,658		NO	NO	
SUSSEX	4,141	4,165	NO	NO	
SHARON SPRINGS	6,662		NO	NO	
NIOBRARA	7,059		NO	NO	

Comment:

The Interpolated TPZ is the planned upper Perforation @ 7264' (which is 10' below the 7" shoe). The actual Perforation depths will be submitted on the Form 5A. The TPZ and BHL distances were calculated using the width of Sections at North edge of each. O.H. Logging Exception for API#05-123-41720, Form 4 Doc #400867096 approved 7/14/2015.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Paul Gottlob

Title: Regulatory & Engin. Tech. Date: \_\_\_\_\_ Email: paul.gottlob@iptenergyservices.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400893578	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400893577	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400893574	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400946461	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400946466	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400946467	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400946469	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400952126	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400952128	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)