

## ADDENDUM TO WATER WELL DISPOSAL EASEMENT AND AGREEMENT

This Addendum to the Water Well Disposal Easement and Agreement dated January, 4<sup>th</sup>, 2016 is to clarify and give a complete description of possible injection fluids into the NGL C3B UIC well. Class II wells are used only to inject fluids associated with oil and natural gas production. Class II fluids are primarily Produced Water (brines - salt water) that are brought to the surface while producing oil and gas. Other allowable Injected Fluid Types can include Drilling Fluids, Flowback Fluids, Exempt Gas Plant Waste & Used Workover Fluids.

According to EPA Title 40 of the Code of Federal Regulations, Class II wells are permitted to inject fluids: (1) Which are brought to the surface in connection with conventional oil or natural gas production and may be commingled with waste waters from gas plants which are an integral part of production operations, unless those waters are classified as a hazardous waste at the time of injection. (2) For enhanced recovery of oil or natural gas; and (3) For storage of hydrocarbons which are liquid at standard temperature and pressure.

### GRANTOR:

SPAYD HAY COMPANY

  
Pat Spayd / Partner

### GRANTEE:

NGL WATER SOLUTIONS DJ, LLC

  
Douglas W. White / Senior Vice President

### ACKNOWLEDGEMENTS

STATE OF COLORADO,

COUNTY OF WELD

The foregoing instrument was acknowledged before me this 13<sup>th</sup> day of APRIL, 2016 by Pat Spayd, Partner for Spayd Hay Company on behalf of said company.

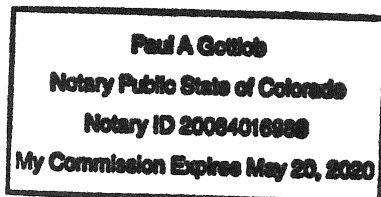


Notary Public

STATE OF COLORADO

COUNTY OF DENVER

The foregoing instrument was acknowledged before me this 13<sup>th</sup> day of APRIL, 2016 by Douglas W. White, Senior Vice President for NGL Water Solutions DJ, LLC on behalf of said company.



  
Notary Public

