

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
04/22/2016
Document Number:
679901441
Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	208548	381181	Welsh, Brian	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 19170
Name of Operator: CONQUEST OIL COMPANY
Address: 8207 W 20TH STREET - SUITE B
City: GREELEY State: CO Zip: 80634

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
	970-356-5560	rae@conquestcompanies.co	

Compliance Summary:

QtrQtr: SESW Sec: 7 Twp: 12S Range: 50W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/26/2015	668501225	PR	PR	ACTION REQUIRED			No
01/30/2014	668602032	PR	PR	ACTION REQUIRED			No
07/12/2013	668601069	PR	SI	ACTION REQUIRED	I		No
01/18/2012	663900397	PR	PR	ACTION REQUIRED	F		No
09/03/2010	200269753	PR	WO	ACTION REQUIRED			Yes
09/18/1996	500140859	SR	DA		P	Pass	No
07/21/1995	500140858	DG	ND			Pass	No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
208548	WELL	PR	09/01/2013	OW	017-07483	HOUSE 24-7 #1	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>1</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>1</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY	Dirt road through pasture		

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY	Sticker on tank		
BATTERY	SATISFACTORY	Metal sign by tank		
WELLHEAD	SATISFACTORY	Lease sign by gate		
CONTAINERS	SATISFACTORY	Sticker on chemical drum		

Emergency Contact Number (S/AR): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY	Wire fence around location		

Equipment:					
Type: Prime Mover	# 1	Satisfactory/Action Required:	SATISFACTORY		
Comment	E-42 Ajax gas engine				
Corrective Action				Date:	
Type: Pump Jack	# 1	Satisfactory/Action Required:	SATISFACTORY		
Comment	American model 456 unit				
Corrective Action				Date:	
Type: Ancillary equipment	# 4	Satisfactory/Action Required:	SATISFACTORY		
Comment	Propane tank, chemical drum w/containment, day drum, gas scrubber				
Corrective Action				Date:	

Facilities:				
<input type="checkbox"/> New Tank		Tank ID: _____		
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	500 BBLs	CENTRALIZED BATTERY	39.012180,-103.043480

Inspector Name: Welsh, Brian

S/AR	SATISFACTORY	Comment:	
Corrective Action:		Corrective Date:	
Paint			
Condition			
Other (Content)	_____		
Other (Capacity)	_____		
Other (Type)	_____		
Berms			
Type	Capacity	Permeability (Wall)	Permeability (Base) Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient Adequate
Corrective Action		Corrective Date	
Comment			

Venting:

Yes/No	NO
Comment	

Flaring:

Type		Satisfactory/Action Required
Comment:		
Corrective Action:		Correct Action Date:

Predrill

Location ID: 208548

Site Preparation:
 Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AR: SATISFACTORY **Comment:** No COAs

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
PROPOSED BMPs	Proposed BMP Plan
	Conquest Oil Company
	8207 West 20th Street
	Greeley, CO 80634
	c/o Ted Pagano
	970 -590 -3944 (Cell)
	303 -595 -1530 (Fax)

Stormwater Discharges Associated with Construction Oil and Gas Activity. Application has been filed with Colorado Department of Public Health and Environment Water Quality Control Division and is pending. Approved permit will be in place before any dirt work begins.

Re -Enter House 24 -7 # 1 well

T12S, R50W

Sec. 7: SE1/4SW1/4

Cheyenne County, Colorado

Description of Well Site and Construction Area

1 -3 acre site with access road for drilling of oil and gas well. Terrain is flat to rolling with native grass and sagebrush. No receiving waters will be affected by well pad. Drilling pits closed and reclaimed with the drillsite, reseeded within 6 months weather permitting. Silt fences will be installed on low side site of drill site. Topsoil will be separated and spread on drill site as final operation before reseeding operations. To prevent soil erosion site will be disked and straw crimped in.

Stormwater Management Plan (SWMP) is on file in Conquest Oil Company office.

Spill Prevention, Control and Countermeasure Plan is on file in Conquest Oil Company office.

Physical Address: 401 Arapahoe St.

id Mail to: Box 384 Kiowa, CO 80117

F; - n Sure CO. Ph. 303 -621 -8672 - Fax 303 -621 -2717

www.highprairiesurvey.com

Job # 10026 -HOUSE 24 -7 #1 Inv # 1085

High Prairie Surveying of Kiowa, Colorado has in accordance with a request from Jack Fincham, Conquest Oil Company has determined the location of House 24 -7 #1 (a capped well casing) to be 900 feet FSL, and 2204 feet FWL, (90° off Section lines) of SECTION 7, Township 12s, Range 50w of the 6th Principal Meridian, Cheyenne County, Colorado.

Date: Staked on 2/25/2010 drawn on 3/1/2010. Re: Staked by Keith Westfall

Drawn: Drawn by Elijah Frane Topo Exhibit

S/AR: _____ Comment: _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:
 Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:
 Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
 Request LGD Attendance: _____

LGD Contact Information:
 Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 208548 Type: WELL API Number: 017-07483 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Waste and Debris removed? Pass

CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass

CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass

CM _____

CA _____ CA Date _____

Guy line anchors marked? _____

CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Inspector Name: Welsh, Brian

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	MHSP	Pass	

S/A/V: SATISFACTOR Corrective Date: _____
Y _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT