

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401034953

Date Received:

04/25/2016

Spill report taken by:

Hughes, Jim

Spill/Release Point ID:

445606

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BP AMERICA PRODUCTION COMPANY</u>	Operator No: <u>10000</u>	Phone Numbers
Address: <u>380 AIRPORT RD</u>		Phone: <u>(970) 375-7590</u>
City: <u>DURANGO</u>	State: <u>CO</u>	Mobile: <u>(970) 394-0253</u>
Zip: <u>81303</u>		Email: <u>andrew.hawk@bp.com</u>
Contact Person: <u>Andrew Hawk</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401034953

Initial Report Date: 04/25/2016 Date of Discovery: 04/22/2016 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSE SEC 13 TWP 32N RNG 6W MERIDIAN NLatitude: 37.015027 Longitude: -107.449557Municipality (if within municipal boundaries): NA County: ARCHULETA

Reference Location:

Facility Type: WATER GATHERING SYSTEM/LINE ☒ Facility/Location ID No 419311☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=5 and <100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: Approximately 30 barrels of CBM produced water.

Land Use:

Current Land Use: NON-CROP LANDOther(Specify): Dry land grazingWeather Condition: Breezy, 71 deg.Surface Owner: FEEOther(Specify): Chester Lyman

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☒ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The Perino Water Transfer station is a stand alone water transfer station consisting of storage tanks and booster pumps. The location operator discovered a leak from a 1/4" nipple on a pressure transducer. The nipple had broken and was releasing water into the containment berm around the tanks. Cattle on the location had tamped the berm allowing the water to release from the berm. The release was confined to the location but did breach the berm. A vacuum truck was dispatched to the location and recovered approximately 30 barrels of water. Some water did saturate location soils and was not recoverable. The containment berm was reconstructed on April 23-24 and cattle panels have now been installed around the tank and berm to stop the cattle from damaging the berm.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
4/22/2016	COGCC	Jim Hughes	970-903-4072	Left message with release details
4/25/2016	Archuleta Co.	John Shepard	970-264-1390	Left message asking for a call back
4/25/2016	COGCC	Mark Morton	720-415-4959	Left message, looking for Archuleta LGD
4/25/2016	Landowner	Chester Lyman	-	BP Land department called with details

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Andrew Hawk

Title: Environmental Coord. Date: 04/25/2016 Email: andrew.hawk@bp.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

401034953	FORM 19 SUBMITTED
401034963	SITE MAP

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Environmental	Operator shall comply with Rule 910.b.3.	4/26/2016 7:51:19 AM
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Total: 1 comment(s)