

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400905039

Date Received:

09/24/2015

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10439

Contact Name: CAROL PRUITT

Name of Operator: CARRIZO NIOBRARA LLC

Phone: (713) 328-1000

Address: 500 DALLAS STREET #2300

Fax: (713) 328-1060

City: HOUSTON State: TX Zip: 77002

API Number 05-123-41242-00

County: WELD

Well Name: PTASNIK

Well Number: 3-30-9-59

Location: QtrQtr: Lot 4 Section: 30 Township: 9N Range: 59W Meridian: 6

Footage at surface: Distance: 446 feet Direction: FSL Distance: 431 feet Direction: FWL

As Drilled Latitude: 40.715190 As Drilled Longitude: -104.028780

GPS Data:

Date of Measurement: 09/22/2015 PDOP Reading: 1.4 GPS Instrument Operator's Name: SHAN SETHNA

** If directional footage at Top of Prod. Zone Dist.: 464 feet Direction: FSL Dist.: 482 feet Direction: FWL

Sec: 30 Twp: 9N Rng: 59W

** If directional footage at Bottom Hole Dist.: 320 feet Direction: FNL Dist.: 466 feet Direction: FWL

Sec: 30 Twp: 9N Rng: 59W

Field Name: DJ HORIZONTAL NIOBRARA

Field Number: 16950

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 04/26/2015 Date TD: 05/02/2015 Date Casing Set or D&A: 05/04/2015

Rig Release Date: 05/13/2015 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 11019 TVD** 6276 Plug Back Total Depth MD 11019 TVD** 6276

Elevations GR 4917 KB 4934 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

MWD W/ GAMMA RAY AND RBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	36.9	0	60	8	0	60	VISU
SURF	12+1/4	9+5/8	36	0	1,620	485	0	1,620	VISU
1ST	8+3/4	7	23	0	6,447	445	1,627	6,447	CBL
2ND	6+1/8	4+1/2	11.6	0	10,981				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	611	6,086	NO	NO	
PARKMAN	3,501	3,829	NO	NO	
SUSSEX	4,067	4,293	NO	NO	
SHARON SPRINGS	5,980	6,086	NO	NO	
NIOBRARA	6,086	11,019	NO	NO	

Operator Comments

THIS WELL PART OF A MULTI-WELL PAD. OPEN HOLE LOG RUN ON PTASNIK #2-30-9-59 (05-123-41239)

WELL DRILLED TO TD, LINER SET. WELL NOT FRAC'D. WELL SHUT-IN PENDING COMMODITY PRICING.
THE TOP OF PRODUCTION IS OBTAINED BY REPORTING THE CASING SHOE DEPTH.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: CAROL _____

Title: PRUITT _____

Date: 9/24/2015 _____

Email: CAROL.PRUITT@CRZO.NET _____

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400905092	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400905101	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400905039	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400905083	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400905106	PDF-MEASUREMENT/LOGGING WHILE DRILLING	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400905107	LAS-MEASUREMENT/LOGGING WHILE DRILLING	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400905108	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Casing set date corrected as per operator. Well status changed to "waiting on completion" (WO) in well update.	2/11/2016 3:13:58 PM

Total: 1 comment(s)