

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400986807

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: Joe Richardson
Phone: (303) 242-1844
Fax:
Email: jrichardson@bayswater.us

5. API Number 05-123-41417-00
6. County: WELD
7. Well Name: Walton
Well Number: J-25HN
8. Location: QtrQtr: NENE Section: 25 Township: 7N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/04/2015 End Date: 12/07/2015 Date of First Production this formation: 12/30/2015

Perforations Top: 8024 Bottom: 12172 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

28 stages (sleeves and swell packers) with 77,059 slickwater and 4,319,852 sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 77059 Max pressure during treatment (psi): 7655

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals: 28

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 4129

Fresh water used in treatment (bbl): 77059 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4319852 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/02/2016 Hours: 24 Bbl oil: 233 Mcf Gas: 249 Bbl H2O: 493

Calculated 24 hour rate: Bbl oil: 233 Mcf Gas: 249 Bbl H2O: 493 GOR: 1069

Test Method: flowing Casing PSI: 1140 Tubing PSI: Choke Size:

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1397 API Gravity Oil: 42

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7024 Tbg setting date: 01/22/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Sarah Blakemore

Title: Operations Engineer Tech

Date: _____

Email sblakemore@bayswater.us

:

Attachment Check List

Att Doc Num

Name

401035036

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

--	--	--

Total: 0 comment(s)