

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: Joe Richardson
Phone: (303) 242-1844
Fax:
Email: jrichardson@bayswater.us

5. API Number 05-123-41417-00
6. County: WELD
7. Well Name: Walton
Well Number: J-25HN
8. Location: QtrQtr: NENE Section: 25 Township: 7N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/04/2015 End Date: 12/07/2015 Date of First Production this formation: 12/30/2015

Perforations Top: 8024 Bottom: 12172 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

28 stages (sleeves and swell packers) with 77,059 slickwater and 4,319,852 sand.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 77059 Max pressure during treatment (psi): 7655

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals: 28

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 4129

Fresh water used in treatment (bbl): 77059 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4319852 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/02/2016 Hours: 24 Bbl oil: 233 Mcf Gas: 249 Bbl H2O: 493

Calculated 24 hour rate: Bbl oil: 233 Mcf Gas: 249 Bbl H2O: 493 GOR: 1069

Test Method: flowing Casing PSI: 1140 Tubing PSI: Choke Size:

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1397 API Gravity Oil: 42

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7024 Tbg setting date: 01/22/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sarah Blakemore
Title: Operations Engineer Tech Date: _____ Email: sblakemore@bayswater.us
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401035036	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)