

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
04/15/2016
Document Number:
685300362
Overall Inspection:
ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>301883</u>	<u>378715</u>	<u>St John, William (Cal)</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>69805</u>
Name of Operator:	<u>PETROX RESOURCES INC</u>
Address:	<u>P O BOX 2600</u>
City:	<u>MEEKER</u> State: <u>CO</u> Zip: <u>81641</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Nystrom, Dusty	505-330-1328	nystrw@yahoo.com	All Inspections
Hughes, Jim		jimo.hughes@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	COGCC
Clark, Mike	970-878-5594	mike.petroxcbm@gmail.com	All Inspections

Compliance Summary:

QtrQtr: NWSE Sec: 29 Twp: 33N Range: 5W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/14/2014	674601071	PR	PR	SATISFACTORY	I		No
08/13/2013	667700038	XX	XX	ACTION REQUIRED			No
08/04/2011	200318673	OI	ND	SATISFACTORY			No
07/26/2011	200316789	DG	ND	ACTION REQUIRED			Yes
07/05/2011	200315780	ES	ND	ACTION REQUIRED			Yes
12/09/2010	200287963	DG	ND	ACTION REQUIRED			No
11/18/2010	200286467	ES	ND	ACTION REQUIRED			No
10/14/2010	200279674	DG	ND	ACTION REQUIRED			Yes

Inspector Comment:

This report contains corrective actions. See Equipment and Facilities section of report for additional comments. See link at end of report for path to downloadable pictures.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
301883	WELL	PR	07/01/2013	GW	007-06274	ELLISON 33-5 29-1	PR <input checked="" type="checkbox"/>

Equipment:

Location Inventory

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Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>1</u>	Electric Motors: <u>1</u>
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: <u>1</u>

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/AR): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	SATISFACTORY	Green dye evidence of recent weed control treatment.		

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Steel Building		
PUMP JACK	SATISFACTORY	Safety rails		

Equipment:

Type: Ancillary equipment	# 1	Satisfactory/Action Required:	ACTION REQUIRED
Comment	Wellhead - Produced water is leaking from around polished rod packing.		
Corrective Action	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition per Rule 605.d		Date: 5/24/2016
Type: Gas Meter Run	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Flow Line	# 1	Satisfactory/Action Required:	SATISFACTORY

Comment			
Corrective Action			Date:
Type: Prime Mover	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment		Natural Gas	
Corrective Action			Date:
Type: Ancillary equipment	# 2	Satisfactory/Action Required:	SATISFACTORY
Comment		Water Can Valve Set	
Corrective Action			Date:
Type: Ancillary equipment	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment		Lube Oil Tank on Secondary Containment	
Corrective Action			Date:
Type: Bird Protectors	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Other	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment		Water Transfer Equipment with Gas Motor	
Corrective Action			Date:
Type: Vertical Heated Separator	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Deadman # & Marked	# 4	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Compressor	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:
Type: Pump Jack	# 1	Satisfactory/Action Required:	SATISFACTORY
Comment			
Corrective Action			Date:

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	OTHER	STEEL AST	,

S/AR **ACTION REQUIRED** Comment: Produced Water Tank is rust covered with little paint left on its surface.

Corrective Action: **Repair and paint tank to comply with Rule 804.** Corrective Date: **07/29/2016**

Paint

Condition	Inadequate
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Other (Content) _____

Other (Capacity) 210 BBLs _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action	_____	Corrective Date	_____
Comment	_____		

Venting:

Yes/No	NO
Comment	_____

Flaring:

Type	Satisfactory/Action Required
Comment:	_____
Corrective Action:	_____
Correct Action Date:	_____

Predrill

Location ID: 301883

Site Preparation:
 Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AR: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	<p>GENERAL SITE COAs:</p> <p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface or buried pipelines.</p> <p>The drilling fluids pit must be lined. The drilling fluids pits must be permitted and hydrotested prior to use. All cuttings generated during drilling must be kept in the pit, tanks, or placed either in containers or on a lined/bermed portion of the well pad; prior to offsite disposal. The moisture content of any drill cuttings in a cuttings container or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts.</p> <p>Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.</p>	08/02/2011

OGLA	deranleaug	ONSITE EXISTING DRILLING PIT COAs: Operator shall provide documentation of disposal (i.e. waste manifests, truck tickets, landfill information, etc.) of salt based mud and cuttings to COGCC within 3 months of completion of drilling and well completion activities. If salt based mud and cuttings are placed within the existing drilling pit, then the mud and cuttings must be managed to prevent accumulations of free liquid greater than de minimus amounts within the pit. If salt based mud and cuttings are placed within the existing drilling pit, then operator must submit documentation to COGCC that soils beneath the liner meet Table 910-1 upon removal of cuttings and liner for disposal.	08/15/2011
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S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AR: _____ **Comment:** _____

CA: _____ **Date:** _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 301883 Type: WELL API Number: 007-06274 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____
 Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:
 Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: RANGELAND
 Comment: _____

1003a. Waste and Debris removed? Pass
 CM _____
 CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass
 CM _____
 CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass
 CM _____
 CA _____ CA Date _____

Guy line anchors marked? Pass
 CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass
 Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In
 Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION
Cropland
 Top soil replaced _____ Recontoured _____ Perennial forage re-established _____
Non-Cropland
 Top soil replaced Pass Recontoured Pass 80% Revegetation In

Inspector Name: St John, William (Cal)

1003 f. Weeds Noxious weeds? P

Comment: Green dye evidence of recent weed control treatment.

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged Pit mouse/rat holes, cellars backfilled

Debris removed No disturbance /Location never built

Access Roads Regraded Contoured Culverts removed

Gravel removed

Location and associated production facilities reclaimed Locations, facilities, roads, recontoured

Compaction alleviation Dust and erosion control

Non cropland: Revegetated 80% Cropland: perennial forage

Weeds present Subsidence

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Compaction	Pass	MHSP	Pass	
Ditches	Pass	Gravel	Pass			
Gravel	Pass					
Rip Rap	Pass					
Waddles	Pass					
Compaction	Pass	Culverts	Pass			

S/A/V: SATISFACTOR Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
685300375	Wellhead Collar Leak	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3839764
685300376	Wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3839765
685300377	Produced Water Tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3839766