

FORM  
6Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2429144

Date Received:

07/02/2013

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 51130

Contact Name: MARK CLAVENNA

Name of Operator: LOCIN OIL CORPORATION

Phone: (281) 362-8600

Address: 25231 GROGAN'S MILL RD STE 500

Fax: (281) 419-6626

City: THE WOODLANDS State: TX Zip: 77380

Email: MCLAVENNA@NCLNR.COM

For "Intent" 24 hour notice required,

Name: BROWNING, CHUCK

Tel: (970) 433-4139

COGCC contact:

Email: chuck.browning@state.co.us

API Number 05-103-08601-00

Well Name: FORK UNIT

Well Number: 13-8-2-1

Location: QtrQtr: SWSW Section: 8 Township: 2S Range: 101W Meridian: 6

County: RIO BLANCO

Federal, Indian or State Lease Number: 44496

Field Name: DRAGON TRAIL

Field Number: 18700

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.886217

Longitude: -108.761700

GPS Data:

Date of Measurement: 06/23/2011

PDOP Reading: 1.6

GPS Instrument Operator's Name: L Christian

Reason for Abandonment: ☐ Dry☒ Production Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☒ No

Estimated Depth:

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS B	2776	2820			

Total: 1 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	170	175	170	0	VISU
1ST	7+7/8	5+1/2	15.5	3,187	150	3,187	2,721	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2730 with 10 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>60</u>	sks cmt from <u>1080</u>	ft. to _____	ft. _____	Plug Type: _____	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>60</u>	sks cmt from <u>880</u>	ft. to <u>710</u>	ft. _____	Plug Type: _____	Plug Tagged: <input checked="" type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 225 ft. with 155 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set 40 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of \_\_\_\_\_ inch casing

Plugging Date: 06/13/2013

\*Wireline Contractor: DLD PIPE RECOVERY SERVICES

\*Cementing Contractor: PRO PETRO

Type of Cement and Additives Used: CLASS H

Flowline/Pipeline has been abandoned per Rule 1103 ☒ Yes ☐ No

\*ATTACH JOB SUMMARY

Technical Detail/Comments:

TOTAL:  
 06/12/2013  
 SET CIBP@2730 W/WIRELINE  
 R.I.H. CIRC. 10 SKS CMT. ON TOP OF PLUG  
 FILL HOLE TO TEST CSG. TEST FAILED  
 R.I.H. WITH PAC & SET AT 1558 FAILED ABOVE & BELOW  
 RESET PAC@ 1868 GOOD BELOW  
 RESET PAC. @ 1558 GOOD BELOW  
 RESET PAC. @ 1243 GOOD BELOW  
 RESET PAC. @ 928 FAILED BELOW, FAILED ABOVE  
 RESET PAC @ 1080' GOOD ABOVE  
 HOLE @ 1020'  
 SET 60 SKS BAL PLUG @ 1000'  
 R.I.H. & SHOOT PERFS. @ 225'  
 06/13/2013  
 TAG CMT. @ 880  
 R.I.H. W/PAC. TO 310 TEST FAILED  
 P.O.O.H. W/PAC R.I.H. TO 880 SET 500' (60 SKS.) BAL PLUG  
 TAG CMT @ 710'  
 RIH X/ PAC AND TEST @ 310' GOOD  
 PUMP SURF PLUG 155 SKS BACK TO SURF  
 CUT OFF WELLHEAD & TOP OFF 5 1/2 W/ 40 SKS  
 R.I.H. & TAG CMT @ 960' PUMP 10 SKS. CMT.  
 PERF @ 170  
 PUMP 205 SKS @ SHOE TO SURF  
 06/11/2013  
 TOP OFF WITH 90 SKS CMT  
 CUT OFF 8 5/8 WELLHEAD

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: michael Nicol

Title: Designated AgentSubmitter

Date: 6/27/2013

Email: MCLAVENNA@MCLNR.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY

Date: 4/21/2016

**CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

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**Attachment Check List**

**Att Doc Num**

**Name**

2429142	CEMENT JOB SUMMARY
2429143	WIRELINE JOB SUMMARY
2429144	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 3 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Permit	Emailed operator to name a designated agent to act as submitter of this Form 6 SRA.  Operator does so.04/21/2016.	4/18/2016 3:17:25 PM
Permit	Requested 1A from M. Clavena, or name one of the listed DA.	12/8/2014 10:39:56 AM
Permit	Pre and Post wellbore diagrams are 2237617 and 2237618.	11/21/2014 10:57:54 AM
Permit	Need form 1A for des. agt. for M. Clavenna. Need plugging WBD.	7/3/2013 7:00:20 AM

Total: 4 comment(s)