

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

2212205

Date Received:

04/04/2016

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10156

Contact Name: BRETT ANDERSON

Name of Operator: BECCA OIL LLC

Phone: (918) 225-2334

Address: P O BOX 1347

Fax: (918) 225-6592

City: CUSHING State: OK Zip: 74023

Email: gina.beccaoil@gmail.com

For "Intent" 24 hour notice required,

Name: Welsh, Brian

Tel: (719) 325-6919

COGCC contact:

Email: brian.welsh@state.co.us

API Number 05-099-06128-00

Well Name: KEN NEVIUS

Well Number: 1-30

Location: QtrQtr: SESE Section: 30 Township: 22S Range: 45W Meridian: 6

County: PROWERS

Federal, Indian or State Lease Number:

Field Name: BERRY PATCH

Field Number: 6150

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.101891

Longitude: -102.506246

GPS Data:

Date of Measurement: 07/06/2012

PDOP Reading: 1.0

GPS Instrument Operator's Name: Mike Pollant

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☒ Other UNECONOMICCasing to be pulled: ☐ Yes ☒ No

Estimated Depth: 360

Fish in Hole: ☐ Yes ☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MORROW	4669	4680			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	308	350	308	0	VISU
1ST	7+7/8	4+1/2	11.6	4,930	200	4,930	4,430	CBL
S.C. 1.1				1,680	300	1,680	940	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4620 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 1730 ft. to 1630 ft. Plug Type: CASING Plug Tagged: ☐
Set 15 sks cmt from 800 ft. to 700 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 800 ft. with 40 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at 360 ft. with 50 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 15 sacks half in. half out surface casing from 360 ft. to 260 ft. Plug Tagged: ☐

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: BRETT ANDERSON

Title: MGR Date: 3/29/2016 Email: gina.beccaoil@gmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 4/18/2016

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 10/17/2016

COA Type

Description

	Reported "as drilled" GPS data is Inaccurate. Submit accurate "as drilled" GPS data on Subsequent Report of Abandonment. GPS data must meet the requirements of Rule 215.
--	---

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
901410	WELLBORE DIAGRAM
2212205	FORM 6 INTENT SUBMITTED
2212206	WELLBORE DIAGRAM
2212207	CEMENT JOB SUMMARY
2212208	OTHER
2212209	CEMENT BOND LOG

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	1) Provide 48 hour notice of MIRU via electronic Form 42. 2) Run CBL to verify stage cement 1680' up. Contact COGCC engineering for confirmation of plugging orders. Submit CBL with subsequent abandonment. If top of cement is below plugs proposed at 800' and 360', perf & squeeze 40 sx at 800', and perf & squeeze 50 sks at 360'. 3) Tag 360' plug at 260' (50' above surface casing shoe). Cement from 50' to surface in casing and annulus. 4) Properly abandon flowlines as per Rule 1103 and file Form 42.	4/14/2016 4:12:37 PM
Engineer	Top of stage cement unknown. According to 1981 Form 5, there is 300 sks stage cement at 1680'. Cement job summary #2212207 says they pumped 30 bbls. 8"x4.5"x1680' annulus is 71 bbls. 300 sks 1.15 yield is 61 bbls. 300 sk TOC calc 180'. 30 bbls TOC calc 940'.	4/14/2016 3:24:04 PM
Permit	Operator has submitted updated wellbore diagram, which has been uploaded to this form.	4/12/2016 10:24:04 AM
Public Room	Document verification complete 04/07/16	4/7/2016 8:28:18 AM
Permit	1) Is as-drilled GPS about 40' NW of wellhead? 2) WBD needs to include current configuration.	4/5/2016 10:49:53 AM

Total: 5 comment(s)