

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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Document Number:

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Date Received:

INJECTION WELL PERMIT APPLICATION

Submit a completed Form 33 with or after approval obtained on Form 31 (Underground Injection Formation Permit Application) or you must have a previously approved injection Well Permit.

1. Operator may not commence injection into this well until this form is approved.
2. Each individual injection well must be approved by this form.

Per Rule 325, this form shall be submitted with all required attachments.

A Form 33 – Intent shall be submitted and approved prior to completing an injection zone.

A Form 33 – Subsequent shall be submitted following completion of the well and must be approved prior to injection.

NOTE: Injection for Enhanced Recovery requires the field to be unitized according to the 400 Series Rules. Injection for Disposal into a producing field requires unitization of the formation in the field.

Form 33 Type ☒ Intent ☐ Subsequent**OPERATOR INFORMATION**

OGCC Operator Number: 10550	Contact Name and Telephone:
Name of Operator: MUSTANG RESOURCES LLC	Name: Deb Lemon
Address: 1660 LINCOLN STREET SUITE 1450	Phone: (720) 550-7507 Fax: ()
City: DENVER State: CO Zip: 80264	Email: dlemon@mustangresourcesllc.com

WELL INFORMATION

Well Name and Number: Federal 5-35 API No: 05-081-06818-00
 Field Name and Number: BLUE GRAVEL 6970 County: MOFFAT
 QtrQtr: NWSE Sec: 35 Twp: 9N Range: 91W Meridian: 6

UIC FACILITY INFORMATION

UIC Facility ID: (as assigned on an approved Form 31)
 Facility Name: Facility Number:

WELLBORE INFORMATION

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	24	0	352	260	352	0	CALC
1ST	7+7/8	5+1/2	17	0	5382	410	5382	2820	CALC

Plug Back Total Depth: 5328 Tubing Depth: 5200 Packer Depth:

List below all Plugs, Bridge Plugs, Stage Cementing or Squeeze Work performed on this wellbore:

Cement Plug from 5328' to 5382'

Describe below any changes to the wellbore which will be made upon conversion
 (includes but not limited to changes of tubing and packer setting depths, any additional squeeze work for aquifer protection or casing leaks, setting of bridge plugs to isolate non-injection formations).

Tubing with Packer to be set at +/- 5200'

WELLBORE COMPLETIONS

Formation Name	Gross Completed Interval from Top	Gross Completed Interval from Bottom	Completion Type
LEWIS	5230	5251	Perforated

Operator Comments:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Deb Lemon

Signed: _____ Title: Regulatory Analyst Date: _____

OGCC Approved: _____ Title: _____ Date: 3/31/2016 2:09:37 PM

MAX. SURFACE INJECTION PRESSURE: _____ If Disposal Well, MAX. INJECTION VOL. LIMIT: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type **Description**

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Attachment Check List

Att Doc Num

Name

401031406	OTHER
401031408	OTHER
401031410	OTHER
401031427	WELLBORE DIAGRAM-CURRENT
401031428	WELLBORE DIAGRAM-PROPOSED
401031434	OTHER
401031435	OTHER

Total Attach: 7 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)